

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06441
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		7. Lease Name or Unit Agreement Name Hawk B-1
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 9 Township 21S Range 37E NMPM Lea County		8. Well No. 9
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3519 GR		9. Pool name or Wildcat Blinebry / Tubb / Drinkard

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- ☐ Perform Remedial Work ☐ Plug and Abandon
☐ Temporarily Abandon ☐ Change Plans
☐ Pull or Alter Casing
☒ Other Add Tubb Pool to Existing Downhole Permit DHC-84

- ☐ Remedial Work ☐ Altering Casing
☐ Commence Drilling Operations ☐ Plug and Abandonment
☐ Casing Test and Cement Job
☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to amend DHC-84 to add the Tubb pool to existing downhole commingling of the Blinebry and Drinkard pools.

To support this proposal we submit the following:

- 1.) Division Order No. **R-11363**
- 2.) Blinebry Perforations: **5640' - 6058'**
 Tubb Perforations: **6156' - 6386'**
 Drinkard Perforations: **6506' - 6583'**
- 3.) Allocation Formula is based on current Blinebry & Drinkard production and offset Tubb production from the Hawk B-1 # 5

Blinebry Allocation:	1 BOPD x 16 MCFD	25% Oil x 19% Gas
Tubb Allocation:	1 BOPD x 36 MCFD	25% Oil x 43% Gas
Drinkard Allocation:	2 BOPD x 32 MCFD	50% Oil x 38% Gas

4.) Commingling of the production from each pool will not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Engineering Technician

DATE

11/27/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: