COPY TO O. C. C.

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☑ gas well ☐ other

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL and 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM 2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
Hawk B-1

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Blinebry / Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-21S, R-37E

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☑	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

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HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. POOH w/tbg & pump. Pull tbg. Drill out fill to 6400'. Recover Model "D" pkr. at 6400'. POOH. CO to 6608'. Circ. wellbore clean w/2% KCL TFW. GIH w/7" RBP at 6450', 7" treating pkr at 6350'. Test csg 6350'-6450'. Release pkr. and RBP. Set RBP at 6600'. Spot 5' sand on RBP. Spot 126 gals. 15% HCl-NE. Set pkr 6350'. Acidize Drinkard w/588 gals. 15% HCl-NE. Pump 35 bbls. 2% KCL TFW. Release pkr at 6350'. Set at 6470'. Swab back load. Release pkr. 6470 Release RBP at 6600'. Set at 6150'. Spot 420 gals. 15% HCl-NE acid. Set treating pkr. at 5650'. Acidize Blinebry w/840 gals 15% HCl-NE. Pump 35 bbls. 2% KCL TFW. Release pkr 5650'. Set at 5770'. Swab back load. Release pkr 5770'. Circ hole. Release RBP 6150'. POOH w/tbg., seat nipple, treating pkr., RBP. GIH w/1 joint open ended tbg., seat nipple, & 2 3/8" tbg. Set seat nipple at 6545'. GIH w/gas dip tube, pump & rods. Place well on production. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Buckingfield TITLE Administrative Supervisor DATE 10/24/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
OCT 29 1980
for DISTRICT SUPERVISOR

USGS 5
NMFU 4
File

*See Instructions on Reverse Side