Form 9-331 Dec. 1973 Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 2512
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WE	
Do not use this form for proposals to drill or to deepen or plug back to a eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 🙀 gas 🗆	Hawk B-1
well well other	9. WELL NO.
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bline bry / Drinkard
P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See s	Pace 17 Sec. 9, T-215, R-375
below.) AT SURFACE: 660'FSL and 660'FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	LEA NM
AT TOTAL DEPTH:	14. API NO.
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF I	<del></del>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	OF:
EST WATER SHUT-OFF	and the little of the second s
RACTURE TREAT HOOT OR ACIDIZE	
EPAIR WELL	(NOTE: Report results of multiple completion or zone
ULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
HANCE ZONES	the contract of the contract o
TIMINGL ZUIVES	Same production of the second
BANDON*	SCEOUL GICKLE BENYYY
other) ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	early state all pertinent details, and give pertinent dates,
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle including estimated date of starting any proposed work. If measured and true vertical depths for all markers and zone:  (R.W. POOH of top & pump. Pull thg. Drillout fill to be 400 c. Ilbore clean w/290 KCLTFW. GIH w/7" RBP at 6450 c. and RBP. Set RBP at 6600. Spot 5's and on RBP. Spot 1s. 15% HCI-NE. Pump 35 661s. 20% KCLTFW. Release pke case RBP at 6600. Spot 420 gals. 15% HCI-NE.	early state all pertinent details, and give pertinent dates, well is directionally drilled, give subsurface locations and spertinent to this work.)*  Pertinent to this work.)*  Recover Model Dipkr. at 6400'. Proff. CO to 6608'. Circle Recover Model Dipkr. at 6400'. Proff. CO to 6608'. Circle Recover Model Dipkr. at 6400'. Proff. Coto 6608'. Circle Recover Model Dipkr. at 6350'. Acidize Drinkard w/ at 6350'. Set at 6470'. Swab back load. Release pkr. Coto 6550'. Set at 6470'. Swab back load. Release pkr. Coto 6550'. Acidize Blinebry w/
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleincluding estimated date of starting any proposed work. If measured and true vertical depths for all markers and zone. R.U. Pooth of top & pump. Pull +bg. Drillout fill to 6400 ellbore clean of 290 KCL TFW. GIH of "RBP at 6450". Spot 5' sand on RBP. Spot. Is. 15% HCI-NE. Pump 35 bbls. 2% KCL TFW. Ralease pkolease RBP at 6600. Spot 420 gals. 15% HCI-Ils 15% HCI-NE. Rump 35 bbls. 2% KCL TFW. Release pkolesse RBP at 6600. Spot 420 gals. 15% HCI-Ils 15% HCI-NE. Rump 35 bbls. 2% KCL TFW. Release pkolesse RBP at 6600.	early state all pertinent details, and give pertinent dates, well is directionally drilled, give subsurface locations and s pertinent to this work.)*  Propertinent to this work.)*  Recover Model Deptr. at 6400. Poof. Coto 6608. Circle 7, 7 "treating phr at 6350. Testesq 6350'-6450. Relaive 926 gals. 15% HCI-NE. Setphr 6350. Acidize Drinkard w/ at 6350. Set at 6470. Swab back load. Release phr. 6 NEwid. Set treating phr. at 5650. Acidize Blinebry w/ 5050. Set at 5770. Swab back load. Release phr. 55650.
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleincluding estimated date of starting any proposed work. If measured and true vertical depths for all markers and zones (RU. Pooth of the fourmer. Pull the Drillout fill to be does to be allowed the libore clean of 290 KCLTFW. GIH of 7"RBP at 6450 to and RBP. Set RBP at 6600. Spot 5's and on RBP. Spot of 1.5% HCI-NE. Pump 35 bbls. 20% KCLTFW. Release pko lease RBP at 6600. Spot 420 gals. 15% HCI-NE. Set at 6150. Spot 420 gals. 15% HCI-NE. Rump 35 bbls. 2% KCLTFW. Release pko 15 15% HCI-NE. Rump 35 bbls. 2% KCLTFW. Release pko 15 15% HCI-NE. Rump 35 bbls. 2% KCLTFW. Release pko 15 15% HCI-NE. Rump 35 bbls. 2% KCLTFW. Release pko 15 15 15% HCI-NE. Release Pko 15 15% HCI-NE. Release RBP 6150. POOH of the 15 15, seathing.	early state all pertinent details, and give pertinent dates, well is directionally drilled, give subsurface locations and spertinent to this work.)*  Percover Model Dipkr. at 6400'. Proff. CO to 6608'. Circle Recover Model Dipkr. at 6400'. Proff. CO to 6608'. Circle Recover Model Dipkr. at 6400'. Proff. CO to 6608'. Circle Recover Model Dipkr. at 6400'. Rest Co for a fine of the first of the
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Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle including estimated date of starting any proposed work. If measured and true vertical depths for all markers and zone:  IRU. POOH of top & pump. Pull +bg. Drillout fill to be 400 cellbore clean of 790 KCLTFW. GIH of 7"RBP at 6400 cellbore clean of 790 KCLTFW. GIH of 7"RBP at 6450 cells. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkoulesse RBP at 6600. Spot 5's and on RBP. Spot 640 cells. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkoulesse RBP at 6600. Spot 420 gals. 15% HCl-Ne. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2% KCLTFW. Release pkouls. 15% HCl-NE. Pump 35 bbls. 2	early state all pertinent details, and give pertinent dates, well is directionally drilled, give subsurface locations and spertinent to this work.)*  D. Recover Model Dipkr. at 6400. Poot. Coto 6608. Circle Recover Model Dipkr. at 6400. Poot. Coto 6608. Circle Recover Model Dipkr. at 6400. Poot. Coto 6608. Circle Recover Model Dipkr. at 6350. Acidize Drinkard w/ at 6350. Set at 6470. Swab back load. Release pkr. of 6450. Set at 6470. Swab back load. Release pkr. of 6450. Set at 5770. Swab back load. Release pkr. of 6560. Set at 5770. Swab back load. Release pkr. of 6560. Set at 5770. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr. of 6560. Set at 6470. Swab back load. Release pkr

USGS 5 NMFU 4 File

\*See Instructions on Reverse Side

ON DISTRICT SUPERVISOR