DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE 2015 (25) AND	Supersedes Old C-104 and C-1
U.S.G.S.	AUTHODIZATION TO TO	AND ANSPORT OIL AND PARTUR	11. C. C. C. C.
LAND OFFICE	AUTHORIZATION TO TRA	MSPORT OIL AND MY TORK	00 PM 'CE
TRANSPORTER OIL			· · · · · · · · · · · · · · · · · · ·
GAS			DIIPATE
OPERATOR	-		FLICALL
PRORATION OFFICE Operator	<u> </u>		
Continental Oil Con	apany	The same of the sa	the state of the s
Address			
Box 460, Hobbs, New Reason(s) for filing (Check proper box	(Nextoo	Other (Please explain)	
New Well) Change in Transporter of:	Other (Piease explain)	
Recompletion	Oil 📆 Dry Go	rs	
Change in Ownership	Casinghead Gas Conde	nsate	
f change of ownership give name			
and address of previous owner			The state of the s
DESCRIPTION OF WELL AND	T TO A CITY		•
DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool No.	me, Including Formation	Kind of Lease
Hawk B-1	9 134	ebry	State, Federal or Fee Fed o
Location	•	-	
Unit Letter 🤼 ; 66	Feet From The 30UAL	ne and <u>650</u> Feet F	From The West
Line of Section 🙎 To-	wnship 🚉 Range	, NMPM,	കമ County
Line of Section 3	wnship 点流 Range		1-4E4
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS SKELLY OF	JANUARY 31, 1977,
Name of Authorized Transporter of Oil		Address (Give address to which	TO OIL COMPANY.
Texas. New Mexico Pi		Adress (Give address to which	approved copy of this form is to be sent)
Skelly Oil Company	single-drivery drivery drivery	Box 1235, Eunic	
If well produces oil or liquids,	Unit Sec. Twp. Rge	Is gas actually connected?	When
give location of tanks.	K 9 21 37	Yes	12-14-65
f this production is commingled wi	th that from any other lease or pool,	give commingling order number	:
COMPLETION DATA	Oil Well Gas Well	New Wall Workover Deepe	
Designate Type of Completic		Workover Deepe	X
	1.29		
Date Spudded Work Degan	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Work began 11-26-65	Date Compl. Ready to Prod.	<u></u>	
11-25.65 Elevations (DF, RKB, RT, GR, etc.)	172865 Name of Producing Formation	Total Depth 6770 Top Oil/Gas Pay	P.B.T.D. Tubing Depth
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF	172865	Total Depth 6770	P.B.T.D. Tubing Depth 2" @ 5800
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF Perforations	172865 Name of Producing Formation Blinobry	Total Depth 6770 Top Oll/Gas Pay	P.B.T.D. Tubing Depth 2" @ 5800 Depth Casing Shoe
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF Perforations	172865 Name of Producing Formation Blinebry 7,98, 5932, 47, 96 8	Total Depth 6770 Top Oll/Gas Pay	P.B.T.D. Tubing Depth 2" @ 5800
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF Perforations	172865 Name of Producing Formation Blinebry 7,98, 5932, 47, 96 8	Total Depth 6770 Top Oll/Gas Pay 5797 : 6058 w/1 JSPF	P.B.T.D. Tubing Depth 2" @ 5800 Depth Casing Shoe
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF Perforations 5800, 36, 52, 60, 8	172865 Name of Producing Formation B11.nobry 7,98, 5932, 47, 96 8 TUBING, CASING, AN	Total Depth 6770 Top Oll/Gas Pay 5797 5058 #/1 JSPF D CEMENTING RECORD	P.B.T.D. Tubing Depth 2" @ 5800 Depth Casing Shoe 7" @ 6769
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF Perforations 5800, 36, 52, 60, 8	172865 Name of Producing Formation B11.nobry 7,98, 5932, 47, 96 8 TUBING, CASING, AN	Total Depth 6770 Top Oll/Gas Pay 5797 5058 #/1 JSPF D CEMENTING RECORD	P.B.T.D. Tubing Depth 2" @ 5800 Depth Casing Shoe 7" @ 6769
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF Perforations 5800, 36, 52, 60, 8	172865 Name of Producing Formation B11.nobry 7,98, 5932, 47, 96 8 TUBING, CASING, AN	Total Depth 6770 Top Oll/Gas Pay 5797 5058 #/1 JSPF D CEMENTING RECORD	P.B.T.D. Tubing Depth 2" @ 5800 Depth Casing Shoe 7" @ 6769
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF Perforations 5800, 36, 52, 60, 8 HOLE SIZE No Change	172855 Name of Producing Formation B15.no Dry 7,98, 5932, 47, 96 8 TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 6770 Top Oll/Gas Pay 5797 5058 #/1 JSPF D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth 2" @ 5800 Depth Casing Shoe 7" @ 6769 SACKS CEMENT
11-26-65 Elevations (DF, RKB, RT, GR, etc.) 3517 DF Perforations 5800, 36, 52, 60, 8 HOLE SIZE No Change TEST DATA AND REQUEST F	172855 Name of Producing Formation B15.00 Dry 7,98, 5932, 47, 96 3 TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be defined)	Total Depth 6770 Top Oll/Gas Pay 5797 COS TOS W/L JSPF D CEMENTING RECORD DEPTH SET Offer recovery of total volume of loae of the post o	P.B.T.D. Tubing Depth 2" © 5800 Depth Casing Shoe 7" © 6769 SACKS CEMENT
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