

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFM

8. FARM OR LEASE NAME

Hawk B-1

9. WELL NO.

9

10. NMFM FIELD OR WILDCAT

Elinebry Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		Dec 20 11 15 AM '65	
2. NAME OF OPERATOR Continental Oil Company			
3. ADDRESS OF OPERATOR Box 460, Hobbs, N. M.			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 PSL & 660 FWL Sec. 9, T-21S, R-37E, Lea County, New Mexico NMFM			
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3527 DF	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Dual completion ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well is a Drinkard-Elinebry completion. This report covers Elinebry completion only. TD - 6770.
Ran RBP to 6450. Perf. Elinebry @ 5800, 5836, 5852, 5860, 5887, 5898, 5932, 5947, 5996, & 6058 w/1 JSF. Acidized intervals 5800-6058 w/2,000 gals. acid using 12 ball sealers. Fraced intervals 5800-6058 w/30,000 gals. lease crude, 30,000# sand and 1,500# "ADOMITE" additives.
On test 12-14-65, well flowed 33 BO, 3 BW, 38° gvty., 529 MCFD in 24 hours. TP-75#, CP-Pkr, 38/64" chk., GOR 16030. Workover started 11-26-65, completed 12-20-65.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED TITLE Staff Supervisor DATE 12-21-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 23 1965

*See Instructions on Reverse Side

USGS (5) PAN-HOES (3) ATL-ROS (2) CALIF-MID (2) FILE J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.