

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031741 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Hawk B-1

9. WELL NO.

9

10. NMFU-Field Wildcat

Drinkard Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9-21-37

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FSL & 660' FWL Sec. 9, T-21S, R-37E,
Lea County, New Mexico NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3517 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Plugback ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *Plugback work was completed in the Drinkard formation on the subject well
11-22-65 using the following procedures:

Before: TD 6770' Form: Drinkard DF 10' AGL DF Elev 3517'

Pay: Drinkard (6618-6756') 7" csg set at 6769'

Perfs: 6618-38', 6694-6724', 6732-46', 6752-56' w/1 JSPF

On latest test flwd 6 BO, 0 BW in 24 hrs w/45 MCFGPD on 26/64" chk.

CP 640# TP 640# GOR 7500.

Work Done: Squeezed perfs 6618-6756' w/150 sx class "C" cement. Drilled
from 6528-6608'. Ran Gr & Neutron logs. Perforated (Upper Drinkard)
6506', 6520', 6537', 6544', 6555', 6563', 6583' w/1 JSPF. Treated
perfs w/2,000 gals 15% LSTNE, 8 ball sealers, 40,000 gals lease crude,
40,000# sand and 2,000# "ADONITE" MARK II.

After: TD 6770' Form: Drinkard PB 6608' Upper Drinkard

Pay: Upper Drinkard (6499-6588') NEP 30' 7" csg set at 6769'

Perfs: 6506, 6520, 6537, 6544, 6555, 6563, 6583 w/1 JSPF

On test 11-26-65 flwd 109 bbls 39° gravity oil, 0 BW in 8 1/2 hrs w/1421

MCFGPD on 22/64" choke, TP 1,000#, GOR 4629.

Workover started: 11-18-65 Completed" 11-22-65

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED. J. L. GORDONTITLE Staff SupervisorDATE 12-8-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED

DEC 10 1965

*See Instructions on Reverse Side J. L. GORDON
ACTING DISTRICT ENGINEER

USGS (5) NMOC (2) ATL-ROS (2) PAN-AM-HOBS (3) CALIF-MID (2) FILE