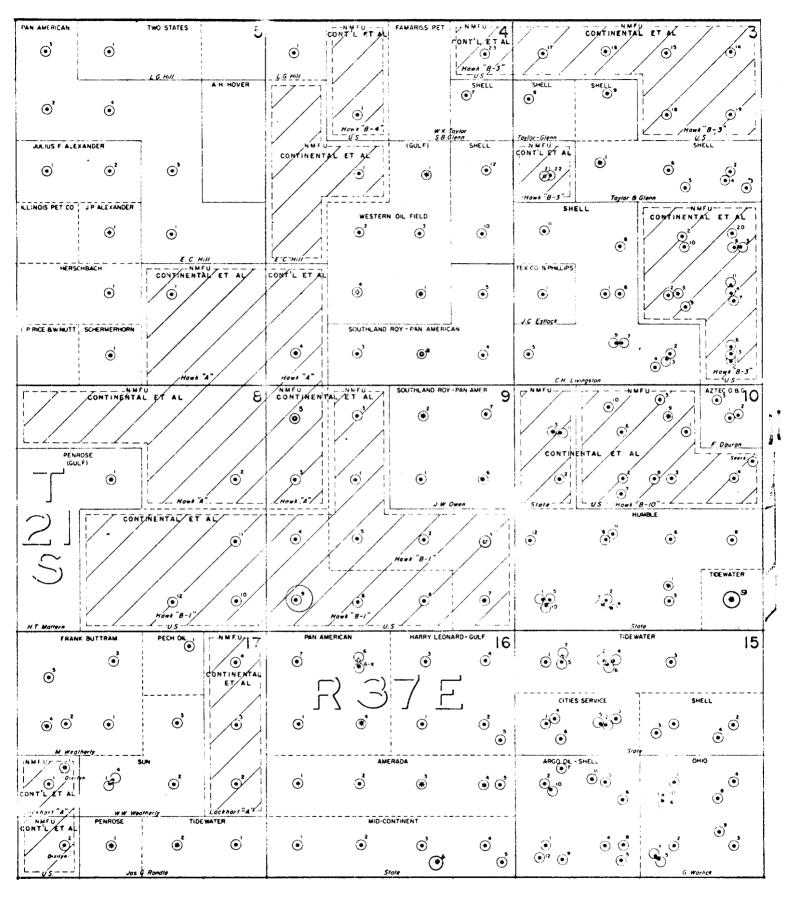
SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Address Box 400, Hobbs, New Mexico Location Unit Section Towns or Well M 1. Has the New Mexico Oil Conservation Commission heretofore authorizes ame zones within one mile of the subject well? YES_X_NO_ 2. If answer is yes, identify one such instance: Order No. AC 1315 3. The following facts are submitted: Upper Zone a. Name of Pool and Formation Blingbry b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YES ot NO) YeB a. Disgrammatic Sketch of the Multiple Completion, showing al and /or turbolizers and location thereof, quantities used and and setting depth, location and type of packers and side do YeB b. Plat showing the location of all wells on applicant's lease, operators of all leases offsetting applicant's lease, operators of all leases offsetting applicant's lease, operators of all leases offsetting applicant's lease, thereon. (If such log is not available at the time application. YeB d. Electrical log of the well or other acceptable log with tops thereon. (If such log is not available at the time application. List all offset operators to the lease on which this well is located toge Humble Oil & Refining Company, Box 2100, Tidewater Oil Company, Box 547, Hobbs, New Mexico Pech Oil Company, Box 401, Midland, Texa Sohio Petroleum Company, Box 3157, Midland, Texa Sohio Petroleum Company, Bo	the multiple completion ; Operator, Lease, Comp Intermediate Zone casing strings, including of cement, perforated	and Well No.: Continental 011 Dany Hawk B-1 No. 13 Lower Zone Drinkard 0500-0594 G11 F Ing diameters and setting depths, centralizers intervals, tubing strings, including diameter information as may be pertinent.
Address Box 460, Hobbs, New Mexico Leadion Unit Section Towns of Well 1. Has the New Mexico Oil Conservation Commission heretofore authorize same zones within one mile of the subject well? YES X NO 2. If answer is yes, identify one such instance: Order No. MC 1315 3. The following facts are submitted: a. Name of Pool and Formation b. Top and Bottom of Pay Section (Perforations) c. Type of production (Oil or Gas) d. Method of Production (Flowing or Artificial Lift) 4. The following are attached. (Please mark YES or NO) Yes a. Diagrammatic Sketch of the Multiple Completion, showing all and for turbolizers and location thereof, quantities used and and setting depth, location and type of packers and side dot Yes b. Plat showing the location of all wells on applicant's lease, operators of all leases offsetting applicant's lease, operators of all leases offsetting applicant's lease, Yes c. Waivers consenting to such multiple completion from each of have been furnished copies of the application.* Yes d. Electrical log of the well or other acceptable log with tops thereon. (If such log is not available at the time application for the State of Sta	the multiple completion ; Operator, Lease, Comp Intermediate Zone casing strings, including of cement, perforated	Range 37 E on of a well in these same pools or in the and Well No.: Continental 011 Dany Hawk B-1 No. 13 Lower Zone Orinkard 0500-0594 011 F ang diameters and setting depths, centralizers intervals, tubing strings, including diameter information as may be pertinent.
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	i. Texas	
CERTIFICATE: I, the undersigned, state that I am the COMPANY (company), and that I am authorized by under my supervision and direction and that the facts stated therein are true cc: NMCCC_Santa Fe(2)	and application: 1 De	is report; and that this report was prepared to the best of my knowledge.
NMOCC-Hobbs (2)	sing Engineer id company to make thi correct and complete t	
GW JWK Offset Operators	sing Engineer id company to make thi correct and complete t	Detail
Should waivers from all offset operators not accompany an applica-	sing Rollneer	Signature
Commission will hold the application for a period of twenty (20) da	id company to make this correct and complete to	Congrature.
after said twenty-day period, no protest nor request for hearing is	id company to make this correct and complete to	oproval, the New Mexico Oil Conservation

the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

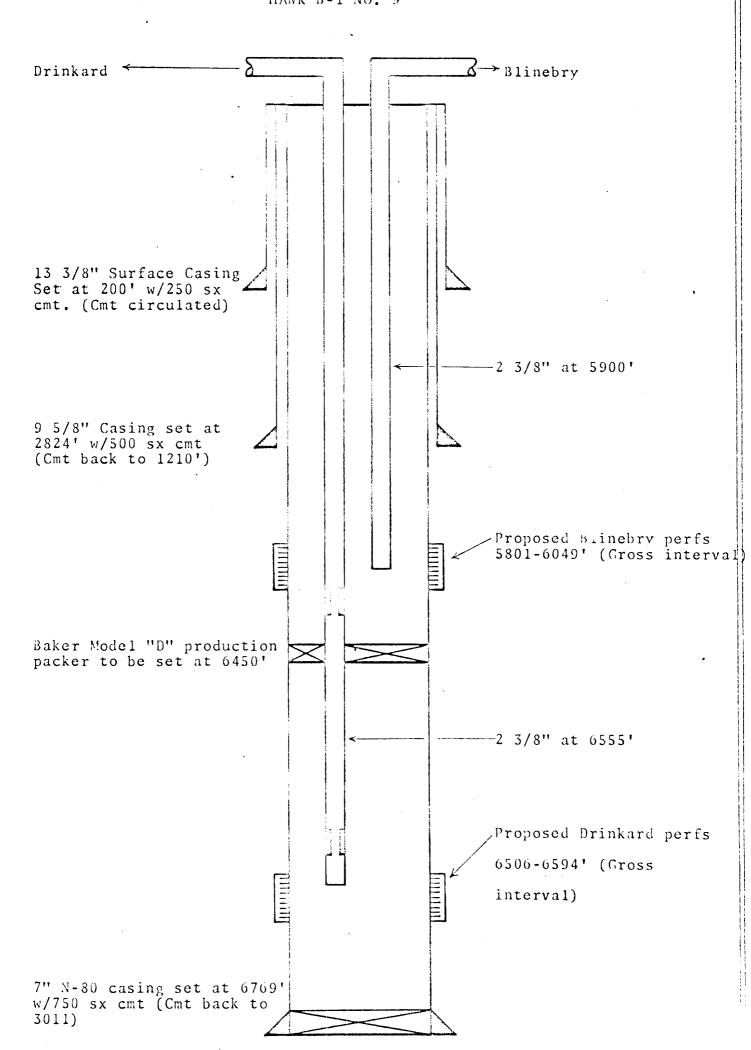


CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT HOBBS DISTRICT

HAWK B-1 LEASE

LEA COUNTY, NEW MEXICO

CONTINENTAL OIL COMPANY Proposed Method of Dual Completion HAWK B-1 NO. 9



CONTINENTAL OIL COMPANY HAWK B-1 NO. 9 ELEVATION 3530'

