[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
2 1/2 [illegible]	6.55	8	3-55	[illegible]	[illegible]	[illegible]	[illegible]	0	245' [illegible]	11	[illegible]
2 1/2 [illegible]	6.55	8	3-55	[illegible]	[illegible]	6620'	30' [illegible]	0	30' [illegible]	1	[illegible]

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Brinkford	6617 - 6650	1/32	4	[illegible]	Lane- Wells Co.	Shaped charged
Brinkford	6661 - 6663	1/32	4	[illegible]	Lane- Wells Co.	Shaped charged
Brinkford	6672 - 6673	1/32	4	[illegible]	Lane- Wells Co.	Shaped charged

[illegible]

13 3/8" casing set with 2 centralizers.
9 5/8" casing set with 3 centralizers.
7" casing set with 20 centralizers, 115 scratchers.

DST #1 6612- 665', open 2 1/2 hours, gas to surface in 5 minutes, flowed 33 bbls. oil, no water, in 1 hour, with 291 MCF gas.
DST #2 6621-6770', open 1 1/2 hours, recovered 1730' of free oil, no water, with 44 MCF gas.

After perforating below 6770', showed no oil or water, small amount of gas. Acidized with 500 gallons. Flowed 35 bbls. oil, no water in 4-hour test, with 291 MCF gas.

Set bridging plug at 6750'. After perforating above plug, tested 33 bbls. oil per hour, no water, in 6-hour test, with 140 MCF gas.

Drilled out bridging plug and completed for I.P. of 1191 bbls. oil per day, no water, based on 6-hour test of 143 bbls. oil, then 1½ choke on 2 1/2" tubing, with 336 MCF gas, Gr. 46.5, G.O.R. 400/1, T.D. 75'.

Pay: Brinkford 6612 - 6795'.

Markers: Top of Glenrose . . . . 5121'
Top of Paluxy . . . . . 6120'
Top of Brinkford . . . . 6590'

Date total depth reached: 3-28-49.
Date completed test: 4-4-49.

ILLEGIBLE