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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amoco Production Company				Lease Southland Royalty "A"		Well No. 1
Location of Well	Unit G	Sec. 9	Twp 21 S	Rge 37 E	County Lea	
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Blinco-Drinkard - Tubh		Oil	Art Lift	Tubing	
Lower Compl	Abo		Gas	Flow	Tubing	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 am 8-19-96

Well opened at (hour, date): 11:00 am 8-20-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....		139
Stabilized? (Yes or No).....		Yes
Maximum pressure during test.....		139
Minimum pressure during test.....		19
Pressure at conclusion of test.....		19
Pressure change during test (Maximum minus Minimum).....		120
Was pressure change an increase or a decrease?.....		Decrease

Well closed at (hour, date): 11:00 am 8-21-96

Oil Production During Test: 0 bbls; Grav. _____

Gas Production During Test: 89 MCF; GOR _____

Total Time On Production: 24 hours

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 11:00 am 8-22-96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	70	
Stabilized? (Yes or No).....	YES	
Maximum pressure during test.....	70	
Minimum pressure during test.....	18	
Pressure at conclusion of test.....	18	
Pressure change during test (Maximum minus Minimum).....	52	
Was pressure change an increase or a decrease?.....	Decrease	

Well closed at (hour, date): 11:00 am 8-23-96

Oil production During Test: 1 bbls; Grav. _____

Gas Production During Test: 360 MCF; GOR _____

Total time on Production _____

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Amoco Production Company
Operator

Signature: Karen Ellis Sr. Staff Assistant

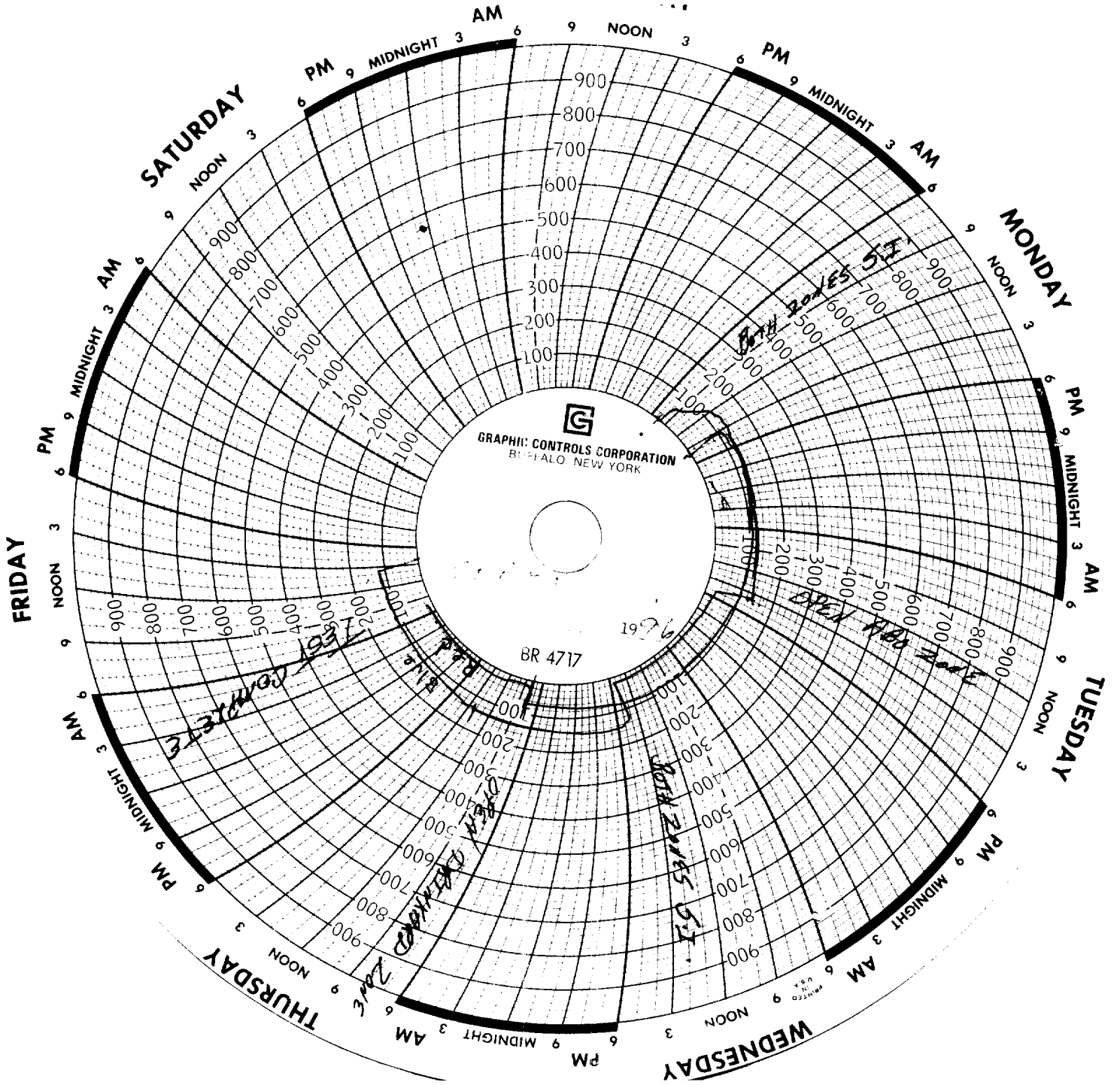
Printed Name: 8/29/96 Title: 713-366-2170

OIL CONSERVATION DIVISION

Date Approved

By: ORIGINAL SIGNATURE OF FIELD SECTION

Title



Red - Drinkard
Blue - Abo

8-19 - Both Zones S.I.

8-20 - Open Abo zone

8-21 - Both Zones S.I.

8-22 - Open Drinkard zone

8-23 - Test complete