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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

14. TYPE OF WELL		50. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Rec & DHC		51. State Oil & Gas Lease No.	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P.O. Box 68, Hobbs NM 88240		8. Farm or Lease Name Southland Royalty "A"	
4. Location of Well		9. Well No. 1	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>21-S</u> RGE. <u>37-E</u>		10. Field and Pool, or Willcot Blin Drked - Tubb DHC	
15. Date Spudded OC 10-9-84		16. Date T.D. Reached 1-29-85	
17. Date Compl. (Ready to Prod.) 1-29-85		18. Elevations (DF, RKB, RT, GR, etc.) 3488' GR	
20. Total Depth 7665		21. Plug Back T.D. 6890	
22. If Multiple Compl., how Many		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing interval(s) of this completion - Top, Bottom, Name 6450'-6660' Drinkard Blinby 5664'-5950' 6150'-6395' Tubb		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CBL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	36#	237	17 1/4"
9 5/8"	36#	3800	12"
7"	23#	6684	8 3/4"
4 1/2"	11.6#	6385-7000	
CEMENTING RECORD		AMOUNT PULLED	
248 dya		Circ	
1500 dya		2050'	
600 dya		5175'	
144 dya			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8	6286		
31. Perforation Record (Interval, size and number) 6640'-6660' w/45PF .39" 5664'-6532' non-conv w/45PF .53"			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6640-6660		1000 gals 15% HCL	
5664-6532		3570 gals gelled 15% HCL and	
		1764 gals gels 15% HCL	
* See attached			
33. PRODUCTION			
Date First Production 11-9-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 1-29-85	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
			31 455 14 1468
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Mary C. Clark</u>		TITLE <u>Asst. Admin. Analyst</u> DATE <u>1-31-85</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except for state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CORRELATION RECORD (Attach additional sheets if necessary)			
From	To	Thickness in Feet	Formation

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