

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Firm or Lease Name <i>Southland Royalty "A"</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>G</i> 1980 FEET FROM THE <i>North</i> LINE AND 1980 FEET FROM THE <i>East</i> LINE, SECTION <i>9</i> TOWNSHIP <i>21-S</i> RANGE <i>37-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Blin-Drked-Tubb-Abo</i>
11. Elevation (Show whether DF, RT, GR, etc.) <i>3488' GR</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-9-84 and killed Abo. Released pkr. and POH. RIH with 1.81 F-nipple
thg, pkr., on-off tool, and 1.875 profile. Pkr set at 6759'. Tail pipe
landed at 6792'. Tested pkr. to 500 psi for 15 min, tested OK. Set
blanking plug in F-nipple, tested plug to 500 psi for 15 min, OK.
Released on/off tool and POH with thg. RIH with thg and RBP, set RBP
at 6733'. Ran CBL 6730'-5730'. Perfed 6640'-6660' w/45PF using a 3/8
gun. RIH with retrieving head, thg, treating pkr. and seating nipple.
Tailpipe landed at 6578' and pkr. set at 6536'. Ran base temp log and
O+S NMOC, H 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash, Hon Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gary C. Clark* TITLE *Asst. Admin. Analyst* DATE *11-8-84*
Eddie W. Seay
APPROVED BY *Oil & Gas Inspector* TITLE _____ DATE *NOV 13 1984*
CONDITIONS OF APPROVAL, IF ANY:

acidized 6640'-6660' with 1000 gals 15% HCl w/add. Flushed with 27 bbls fresh water 2% KCl and tagged acid with RA material. Ran after acid log and POH with wireline. Swabbed, slight showgas and trace of oil after run. POH with thg, pkr, and retrieving head. RIH with thg and RBP, set RBP at 6624'. Tested RBP to 500 psi, OK. Perfed 6242'-6353' w/4SPF using a 4" gun and 6395'-6532 w/3SPF using a 3 1/8" gun. Perfed 5664'-6228' w/4SPF using a 4" gun. Ran retrieving head, thg, treating pkr, and seating nipple. Tail pipe landed at 5602' and pkr set at 5286'. Ran base temp survey 6624'-5180'. Acidized 5664'-6532' as follows: Released pkr and lowered to 6523' and spotted 1302 gals 15% acid. Raised up, tail pipe at 5602 and pkr set at 5286' and acidized with 2520 gals 15% 30# gelled acid with 1260# rk. salt in 6 equal stages. Tailed in with 630 gals 15% HCl. Followed by 1050 gals gelled acid. Tailed in with 1134 gals 15% acid. Tagged with RA material and flushed with 50 BW. POH and RIH with RBP, treating pkr, and thg. RBP set at 5995' and pkr. set at 5560'. Acidized 5664'-5758' with 1700 gals 15% NEFE HCl, 400 gals 30# gelled brine, and 800 lbs graded rock salt. Flushed with 42 bbls 2% KCl FW. POH and ran thg and latched into parallel anchor set at 6285'. Unable to fish blanking plug. Perf thg 6787-6789. Swabbed & well started to flow. Flowed 3 hrs, rec 73 BLW. Ran pump and rods and MOSU. Currently pump testing Blair/Dnk/Tabb.

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NOV -9 1984

O.C.O.
HOBBS OFFICE