

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107

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LAND OFFICE	
OPERATOR	

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date
AMOCO PRODUCTION COMPANY	Lea	9-6-84
Address	Lease	Well No.
P. O. Box 68, Hobbs, New Mexico	Southland Royalty "A"	1
Location of Well	Unit	Section
	G	9
		Township
		21-S
		Range
		37-E

All Applicants for multiple completion must complete Items 1, 2, and 4 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinbry/Tubb/Drinkard		ABO
b. Top and Bottom of Pay Section (Perforations)	Top: 5664' Bot: 6675'		Top: 6822' Bot: 6843'
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	13.2 BCPD 271.7 MCFD 11.4 BWP		15 BOPD 1986 MCFD 2 BWP

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Harry C. Clark Title Assist. Admin. Analyst Date 9-10-84

(This space for State Use)

Approved By ORIGINAL SIGNED BY JERRY DEKTON
DISTRICT SUPERVISOR Title

Date SEP 10 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

ENGINEERING CHART

FILE

APPN

DATE 9/8/82

BY JWL
8/27/84 AJA

SUBJECT SOUTHLAND Royalty A No. 1

WANTZ ABO POOL

1990' FNL X 1980' FEL (UNIT G), SECTION 9, T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

ELEVATION: 3489' RDB

3488' DF

3481' GL

3478' TOP OF 7" CSG

13 $\frac{3}{8}$ " 54.5# x
36# CSA 248'
w/ 225 SX IN
17 $\frac{1}{2}$ " HOLE
CIRC CMT.

9 $\frac{5}{8}$ " 32.3# x
36# CSA 3860'
w/ 1500 SX IN
12 $\frac{1}{4}$ " HOLE. CSG
TYPE J-55 x
H-40. TCMT 2050'

7" 23# N-80 x
J-55 CSA 6683'
w/ 600 SX IN 8 $\frac{3}{4}$ "
HOLE. TCMT 5175'

4 $\frac{1}{2}$ " 11.6# K-55
LINER SET AT
7000' IN 6 $\frac{1}{8}$ "
HOLE. TOP OF
LINER AT 6381'.
CMT. w/ 144 SX.

PBD: 6890'

TD: 7565'

TCMT 2050'

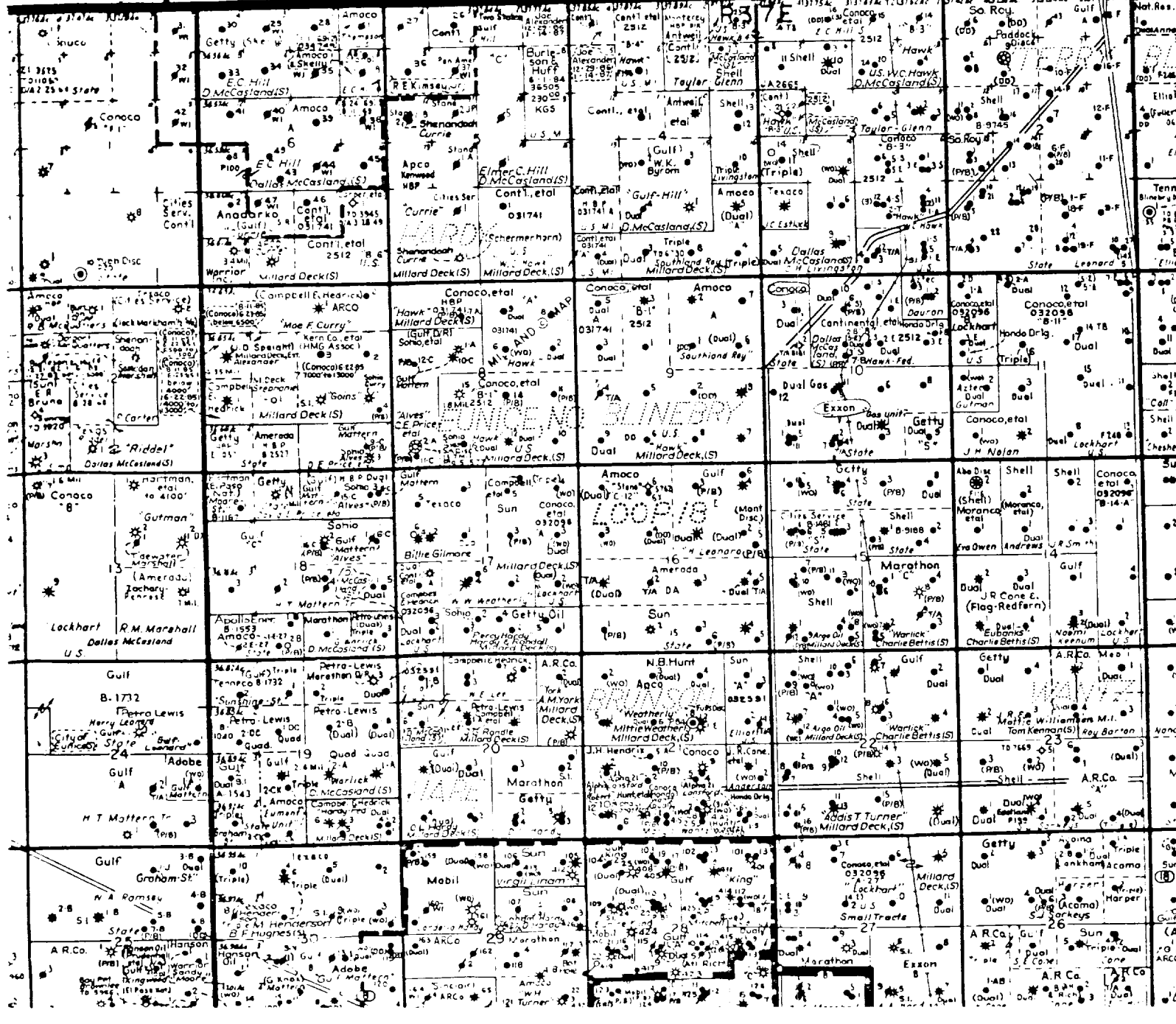
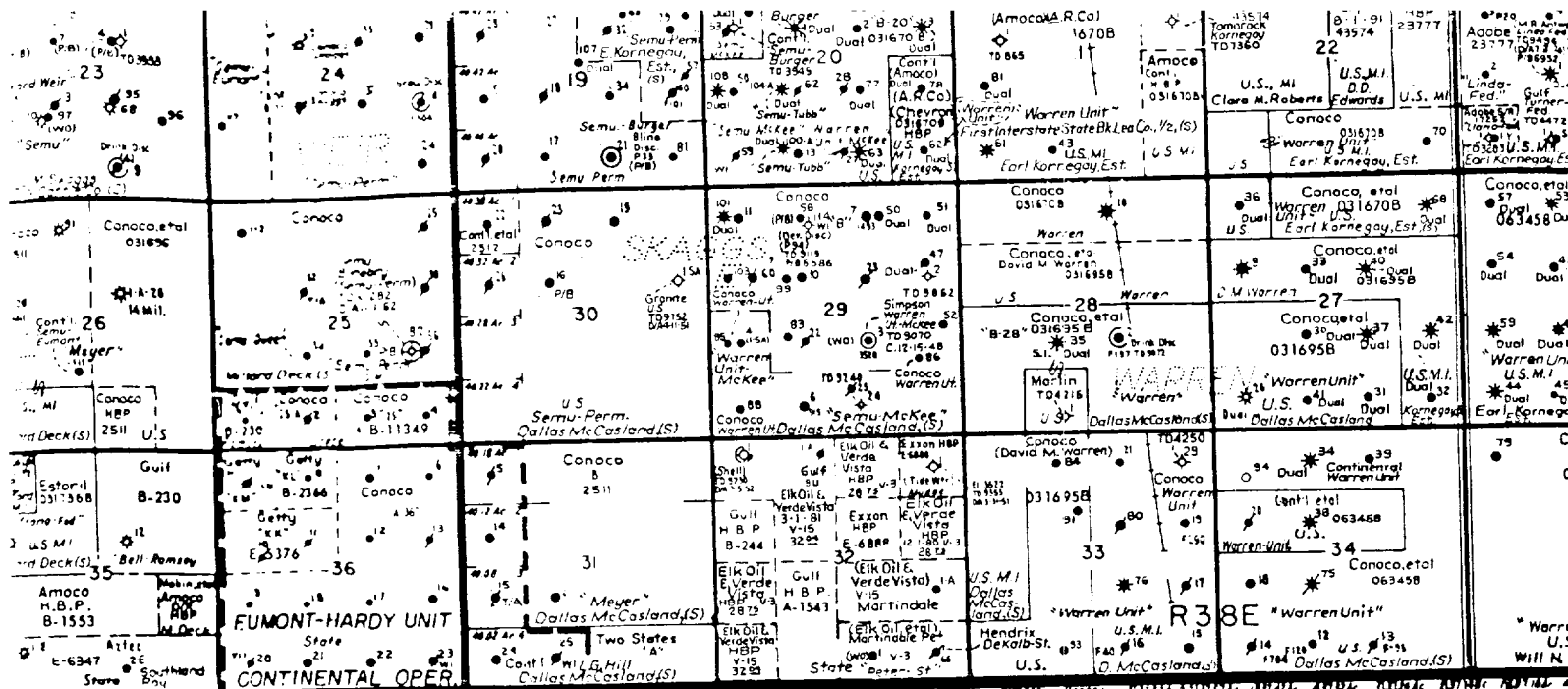
2 $\frac{3}{8}$ " 4.7# J-55 tbg string
with SHCpls. SN 1st off bottom2 $\frac{3}{8}$ " 4.7# J-55 tbgTCMT
5175'BLINERY PERFS: 5664-72, 5683-74, 5704-06,
5722-24, 5736-44, 5756-72.SQ'd: 5664-78, 5688-94, 5704-06, 5715, 5722-24,
5736-44, 5756-58, 5814-16, 5838-40, 5868-70,
5902-04, 5948-50.Tubg perfs: 6150-60, 6210-68, 6242-55, 6265-75,
6272-98, 6347-53, 6380-95

Parallel tbg anchor @ 6300'

DRINKARD PERFS: 6508-32, 6560-70, 6575-77,
6580-90, 6594-76, 6600-10, 6640-75SQ'd: 6508-32, 6560-70, 6575-77, 6580-70, 6594-76,
6600-10, 6555-6610, 6640-75

on/off tool w/ 1.875" profile nipple
PKR EA 6750' w/ 1st. 4.625" (Driverson Ltd.)
SN 1.31"

ABO PERFS: 6622-28, 6654-43, 6643SPF



OFFSEI OPERATORS -SOUTHLAND ROYALTY "A No. 1

Conoco, Inc.
P. O. Box 460
Hobbs, New Mexico 88240

Shell Oil Company
P. O. Box 991
Houston, Texas 77001

Exxon Company, USA
P. O. Box 2180, Exxon Bldg.
Houston, TX 77001