

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Southland Royalty A
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wildcat Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3488 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-27-81 (X-Pert #3). Pull tubing, packer and retrievable bridge plug. Ran 2-7/8" tubing and retrievable bridge plug set at 6125'. Set packer at 6105'. Tested bridge plug to 1000 PSI. Tested OK. Capped bridge plug with 25' of sand. Set packer at 5560'. Establish injection rate. Released packer and pulled packer and tubing. Ran cement retainer and 2-7/8" tubing, cement retainer set at 5587'. Squeezed Blinebry perms 5664'-5950' with 400 sacks Class C with .3% Halad 4 and 10 lbs. sand per sack. WOC 18 hrs. Drilled out cement to 5945'. Pressure test to 1000 PSI. Tested OK. Ran cement retainer and tubing, retainer set at 6415'. Squeezed Drinkard perms 6508'-6610' with 575 sacks Class C cement with .3% Halad 4 and 10 lbs. sand per sack. WOC 18 hrs. Drilled out cement and sand from 5807'-6695'. Pressure tested Drinkard perms to 2000 PSI for 15 minutes. Tested OK. Ran 6-1/8" bit and drilled to TD of 7569'. Currently preparing to run casing.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark J. Lema TITLE Assist. Admin. Analyst DATE 12-28-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2/12/82
m (Bl. + Dr.)