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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-<br>2. Name of Operator<br>Amoco Production Company<br>3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240<br>4. Location of Well<br>UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>3488 GL<br>12. County<br>Lea | 7. Unit Agreement Name<br>8. Farm or Lease Name<br>Southland Royalty A<br>9. Well No.<br>1<br>10. Field and Pool, or Wildcat<br>Wildcat Fusselman |
|---|---|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to complete well in the Abo formation per the following. Kill well with 260 bbls. 2% KCL water. Perforate Abo intervals 6822'-28' and 6834'-43' with 4 JSPF. Set packer at 6750', land tailpipe at 6780'. Acidize with 1000 gal. 15% NE HCL. Swab test well. Verbal approval Freeman-Sexton 12-31-81.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark FreemanTITLE Assist. Admin. AnalystDATE 12-31-81

Orig. Signed by

Terry Sexton

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: