NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amoco Production Company	Lease Sou	e thland Royalty '	'A"	Well No. 1
ocation Unit Sec	Twp 21	Rge 37	Count	LEA
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
lpper Dlimahau	Oil	Pump	Tbg	0pen
ower Drinkard	Oil	Flow	Tbg	21/64
ompl Di inkuru	PLON TEST	NO 1		
data).				
Soth zones shut-in at (hour, date):_			Upper Completi	Lower on Completion
Well opened at (hour, date): 12:00 indicate by (X) the zone producing				
		•		240
ressure at beginning of test				Yes
Stabilized? (Yes or No)		• • • • • • • • • • • • • • • •	200	240
aximum pressure during test		•••••	200	120
(inimum pressure during test		• • • • • • • • • • • • • • • • • • • •	200	120
Pressure at conclusion of test				120
Pressure change during test (Maximum				decr.
las pressure change an increase or a		Total Ti	ne Un	
Well closed at (hour, date): 12:00 Dil Production During Test: 5 bbls; Grav.	Cas Pro	Production Test 267		
Remarks No leak indicated.				
	FLOW TEST	NO. 2	Upper	Tausan.
•				LOWER
Well opened at (hour, date): 11:00) AM 2/14/80			Lower on Completio
			Completi	
Indicate by (X) the zone produc	ing	•••••	Completi	
Indicate by (X) the zone product	ing		Completi X 200	on Completio
Indicate by (X) the zone productors at beginning of test Stabilized? (Yes or No)	ing		Completi X 200 Yes	on Completio
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No)	ing		Completi X 200 Yes 200	on Completio 260 Yes
Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	ing		CompletiX200Yes20020	on Completio 260 Yes 280
Indicate by (X) the zone product. Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	ing		Completi X 200 Yes 200 20 20	260 Yes 280 260
Indicate by (X) the zone product. Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum	ing		Completi X 200 Yes 200 20 20 180 decr.	260 Yes 280 260 280 20
Indicate by (X) the zone product. Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum was pressure change an increase or	m minus Minimum)	Total tim	Completi X 200 Yes 200 20 20 180 decr.	260 Yes 280 260 280 20 incr.
Indicate by (X) the zone product. Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 12:00 Oil Production During Test: 3 bbls; Grav.	m minus Minimum) a decrease? Noon 2/15/80 Gas Proc. During 1	Total time Production Test 32	Completi X 200 Yes 200 20 20 180 decr. non 24 hrs. MCF; GOR 1	260 Yes 280 260 280 20 incr.
Indicate by (X) the zone product. Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 12:00	m minus Minimum) a decrease? Noon 2/15/80 Gas Proc. During 1	Total time Production Test 32	Completi X 200 Yes 200 20 20 180 decr. non 24 hrs. MCF; GOR 1	260 Yes 280 260 280 20 incr.
Indicate by (X) the zone product. Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 12:00 Oil Production During Test: 3 bbls; Grav. Remarks No leak indicated - not I hereby certify that the information	m minus Minimum) a decrease? Noon 2/15/80 Gas Proc ;During 1	Total time Production Test 32 mee by 12 hours.	Completi X 200 Yes 200 20 20 180 decr. me on 24 hrs. MCF; GOR 1	260 Yes 280 260 280 20 incr.
Indicate by (X) the zone product. Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 12:00 Oil Production During Test: 3 bbls; Grav. Remarks No leak indicated - not I hereby certify that the information knowledge.	m minus Minimum) a decrease? Noon 2/15/80 Gas Proc ;During See chart off tile	Total time Production Test 32 me by 12 hours.	Completi X 200 Yes 200 20 20 180 decr. me on 24 hrs. MCF; GOR 1	260 Yes 280 260 280 20 incr.
Indicate by (X) the zone product. Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum Was pressure change an increase or Well closed at (hour, date) 12:00 Oil Production During Test: 3 bbls; Grav Remarks No leak indicated - not I hereby certify that the information knowledge. Approved Approved New Mexico Oil Conservation Commission.	m minus Minimum) a decrease? Noon 2/15/80 Gas Proc During Sechart off tile on herein contact	Total time Production Test 32 mee by 12 hours.	Completi X 200 Yes 200 20 20 180 decr. me on 24 hrs. MCF; GOR 1	260 Yes 280 260 280 20 incr.
Pressure change during test (Maximu Was pressure change an increase or Well closed at (hour, date) 12:00 Oil Production During Test: 3 bbls; Grav. Remarks No leak indicated - not I hereby certify that the informatiknowledge.	m minus Minimum) a decrease? Noon 2/15/80 Gas Proc During Sechart off tile on herein contact	Total time Production Test 32 mee by 12 hours. Operator Amoco	Completi X 200 Yes 200 20 20 20 180 6 6 Complete to the production (Academic of the complete to the production (Academic of the complete to the production (Academic of the complete to the complete to the production (Academic of the complete to the	260 Yes 280 260 280 20 incr.