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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1961 JAN 8 28

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68, Hobbs, New Mexico</b>			
Lease <b>Southland Royalty Company "A"</b>	Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>9</b>	Township <b>T-21-S</b>	Range <b>R-37-E</b>		
Date Work Performed <b>5/23 thru 6/2</b>	Pool <b>Drinkard</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Remedial work authorized on C-102 approved 5-16-61. This well was sand-oil fractured with 20,000 gallons refined oil thru perforations 6555'-6675' with 1/20 lb. Adomite and 1-2# sand per gal, in 3 stages. Stages 2 and 3 spear headed with 1500 gallons 15% HCl acid. Over-flushed with 25 bbls. of crude. While evaluating 5-29-61, tubing pressure bled down from 700# to 400#, then jumped to 1700#. GOR 28,000#. Communicated with Tubb gas zone. Set GI retainer at 6460' squeezed perforations 6555'-6675' with 200 sz. cement. Installed well head and temporarily abandoned.

Witnessed by <b>J. T. Crawford</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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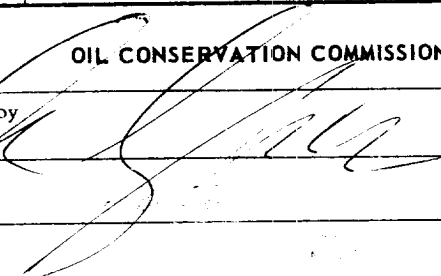
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3488'</b>	T D <b>6684'</b>	P B T D <b>6682'</b>	Producing Interval <b>6555-6675'</b>	Completion Date <b>7-9-49</b>
Tubing Diameter <b>2-1/2"</b>	Tubing Depth <b>6612'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6684'</b>	
Perforated Interval(s) <b>6555'-6675'</b>				
Open Hole Interval -----		Producing Formation(s) <b>Drinkard</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-1-61	14	378	0	27,000	
After Workover	6-2-61 (TA)					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name	Original Signed by: <b>V. E. STALEY</b>
Title		Position	<b>Area Superintendent</b>
Date		Company	<b>Pan American Petroleum Corporation</b>

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