## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New MESSELLANEGELS OFFICE OCC

MISCELLANEGELS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, Affore the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisage, or the rejection by the Commission or agent, of the plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Pulse and Regulations of the Commission.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  100  100  100  100  100  100  100  1		1 1			
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Notice of Intention (General Standard Corners)  IL CONSERVATION COMMISSION INTA FE, New MEXICO  Repartment  Following is a Notice of Intention to do certain work as described below at the. Pan American Petroleum Corporation Southland Reyalty Co. A  Well No. 1  in (Company or Operator)  (Company or Operator)  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  The test in in the operator of the control of the contro			м		
L CONSERVATION COMMISSION NTA FE, NEW MEXICO  Hobbs, New Mexico  Reg 11, 1961  (Pate)  Reg 11, 1961  R		1	N X		
NTA FE, NEW MEXICO  (Piace)  (		Notice of Intention (Other) Sand	I free X		
Following is a Notice of Intention to do certain work as described below at the Pan American Potroleum Corporation  Seathland Revalty Co. A Well No. 1 in G  (Company or Operator)  No. 1 in G  (Control of Sec. 7 T 21-6 R 77-5 NMPM, Prinkard  (County.  FULL DETAILS OF PROPOSED PLAN OF WORK  (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  To ded;  For test 4-1-61 well flowed 14 BO x 0 BW, GOR 27,000 in 24 hours. In an effort to obtain the particular with 20,000 gallens edl centering the proposed to send-edl fracture with 20,000 gallens edl centering the proposed with 1600 gallens non-emploisying acid. Overflush with 25 bbls of cil. Rester to production.  Pan American Petroleum Corporation  Original Suppose by Company or Operator  Fy. V. E. STALEY  Position Area Separate and control to the Send Communications regarding well to:  Name. V. E. Staley		ssion Hot	obs, New Next	· 10	May 11, 1961
Following is a Notice of Intention to do certain work as described below at the Pan American Potroloum Corporation Southland Reyalty Co. A	, , , , , , , , , , , , , , , , , , ,		(Place)	(Di	Ete)
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