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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

10. TYPE OF WELL		50. Indicate Type of Lease	
b. TYPE OF COMPLETION		State ☐ Fee ☒	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		51. State Oil & Gas Lease No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Rec & DHC		7. Unit Agreement Name	
2. Name of Operator		8. Name of Lease Name	
Amoco Production Company		Southland Royalty "A"	
3. Address of Operator		9. Well No.	
P.O. Box 68, Hobbs NM 88240		2	
4. Location of Well		10. Field and Pool, or Willcox	
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>21-S</u> RGE. <u>37-E</u>		Blindery-Diked Tubo DHC	
15. Date Spudded OC		12. County	
10-19-84		Dea	
16. Date T.D. Reached		16. Elevations (DF, RAB, RT, GR, etc.)	
11-9-84		3482' DF	
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
20. Total Depth		22. If Multiple Compl., how Many	
6740'		23. Intervals Drilled By	
21. Plug back T.D.		Rotary Tools	
6694'		Cable Tools	
24. Producing interval(s), of this completion - Top, bottom, Nupre		25. Was Directional Survey Made	
5752-5946 - Blindery		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	225'	17"
9 5/8	36#	1409'	12 1/4"
7"	20# & 23#	6740'	8 1/4"
CEMENTING RECORD		AMOUNT PULLED	
150 AX		Circ.	
700 AX		Circ.	
3000 AX		Circ.	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 7/8	6540'		
31. Perforation Record (Interval, size and number)			
5752-5946 4spf .440in			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5272-5946		1200 gals 15% HCL	
5272-5946		1200 gals 15% HCL	
5272-5946		1200 gals 15% HCL	
5272-5946		36500 gals fract fluid, 53500 lbs sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
11-4-84	Pumping		Producing
Date of Test	Hours Tested	Flowing For Test Period	Oil - Bbl.
11-9-84	24		19
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
			72
			Water - Bbl.
			61
			Gas - Oil Ratio
			1180
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
sold			
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	DATE
Mary C. Clark		Asst. Admin. Analyst	11-20-84
045 Wmoed, H 1-J.R. Barnett, Hm 1-F.J. Nash Hm 1-6CC			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

NOV 27 1961