

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Name of Lease Name <i>Southland Royalty "A"</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>B</i> <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>9</i> TOWNSHIP <i>21-S</i> RANGE <i>37-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Blm - Drkd - Tult</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3482' DF</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-19-84 pulled rods & pump. Cleaned out to 6694' and POH. Ran GR/CCL log 4680-6680'. Ran thg and RBP, set RBP at 5997'. Tested csg to 500 psi and pulled thg. Perfed 5752-5946 w/4SPF using a 4" csg. gun. RIH with treating pbr. and thg, set pbr at 5863'. Ran base GR/Temp survey and acidized 5752-5846 with 1200 gals 15% HCl. Flushed with 37 bbls 2% KCl fresh water. Reset RBP at 5999 and pbr at 5863'. Pumped 1200 gals 15% HCl 5752-5946'. Flushed with 38 bbls 2% KCl fresh water. Ran after acid survey and swabbed back OHSNMOC D, II 1-J.R. Barnett, Hon Km 21.150 1-F.J. Nish, Hon Km 4.206 1GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Mary C. Clark* TITLE *Asst. Admin. Analyst* DATE *11-8-84*

APPROVED BY *Eddie W. Seay* TITLE *Oil & Gas Inspector* DATE *NOV 13 1984*

CONDITIONS OF APPROVAL, IF ANY:

load. Pulled tbg. pkr. and RBP. Ran CIBP and set at 6100'.
Ran treating pkr, seating nipple, and tbg. Pkr set at 5598'. Fraced
down tbg with 36500 gals gelled fluid. Swabbed back well to
evaluate production. Drilled out sand and CIBP to 6103'. Ran
Mother Hubbard, seating nipple, and tbg, landed at 6540'. Installed
production equipment and tested rod pump 500psi, OK. MOSU
11-3-84 and began pump testing. Currently pump testing.

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NOV -9 1984

O.C.D.
HOBBS OFFICE