

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	8. Farm or Lease Name Southland Royalty "A"
	9. Well No. 2
	10. Field and Pool, or Unitcat Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3482'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-12-82. Killed well. Pulled pump, rods, and tubing. Ran 7" packer and 7" retrievable bridge plug. Packer set at 6540'. Acidized Drinkard perfs 6585'-95' with 3000 gallons 20% NEFE HCL. Flushed to perfs with 44 barrels of fresh water. Set retrievable bridge plug at 6540' and reset packer at 6162'. Acidized Tubb perfs 6200'-6495' with 7350 gallons 15% NEFE HCL. Flushed to perfs with 48 bbls 2% KCL fresh water. Swabbed 8 hours. Recovered 11 barrels of oil and 12 barrels of load water. 2-3/8" tubing landed at 6568'. Ran rods and pump. Tested pump to 500 psi. Tested OK. Pump tested 17 days. Recovered 66 BO, 571 BLW, and 494 mcf gas. Returned well to production

0+5-NMOCD,H 1-HOU 1-CLF 1-SUSP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman

TITLE Assist. Admin. Analyst

DATE 12-3-82

APPROVED BY JERRY SEATON
DISTRICT 1 SUPR.

TITLE _____

DATE DEC 8 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 7 1982

G.C.D.
HOBBS OFFICE