

Operator Amoco Production Company			Lease Southland Royalty A			Well No. 2	
Location of Well	Unit B	Sec 9	Twp 21	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (lbg or Csg)	Choke Size	
Upper Compl	Tubb		Gas	(pump) Shut-in	Tbg.		
Lower Compl	Drinkard		Oil	(pump) Shut-in	Tbg.		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6 pm. 5-19-82

Well opened at (hour, date): 6 p.m. 5-16-82

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	40	20
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	40	20
Minimum pressure during test.....	40	20
Pressure at conclusion of test.....	40	20
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	--	--

Well closed at (hour, date): 6 p.m. 5-17-82

Oil Production During Test: 0 bbls; Grav. ; Gas Production During Test: TSTM MCF; GOR

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 6 p.m. 5-18-82

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	60	20
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	60	20
Minimum pressure during test.....	40	20
Pressure at conclusion of test.....	40	20
Pressure change during test (Maximum minus Minimum).....	20	0
Was pressure change an increase or a decrease?.....	Dec.	--

Well closed at (hour, date): 6 p.m. 5-19-82

Oil Production During Test: 0 bbls; Grav. ; Gas Production During Test: 0 MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 3 1982

Operator Amoco Production Company

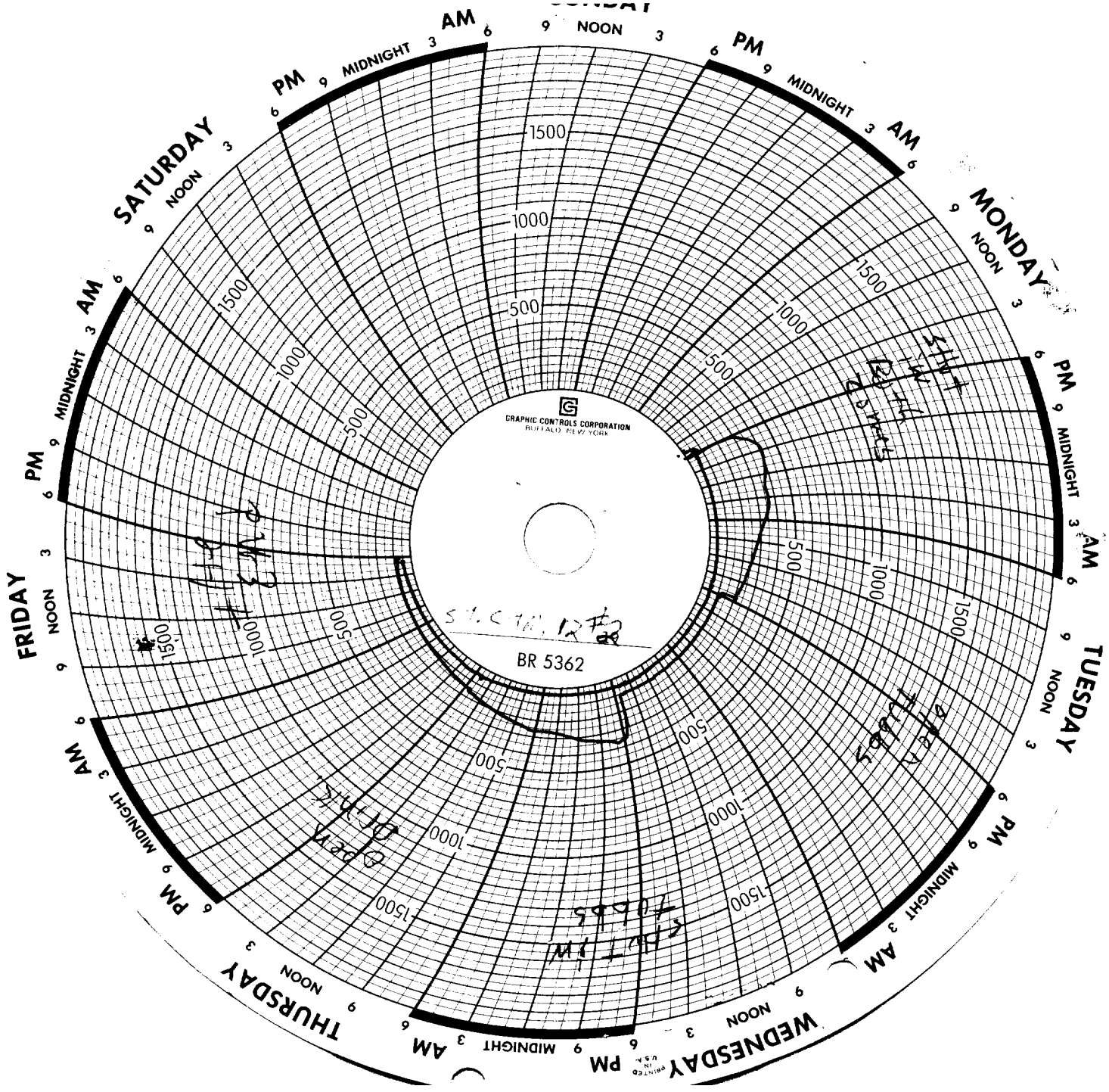
By Benton Green

Administrative Analyst

5-27-82

ORIGINAL SIGNED BY JERRY SEXTON

Title DISTRICT SUPERVISOR



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