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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <i>SOUTHLAND ROYALTY A</i>	
9. Well No. <i>2</i>	
10. Field and Pool, or Wildcat <i>TUBB-DRINKARD</i>	
12. County <i>LEA</i>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <i>AMOCO PRODUCTION COMPANY</i>
3. Address of Operator <i>BOX 367, ANDREWS, TEXAS 79714</i>	4. Location of Well UNIT LETTER <i>B</i> , <i>660</i> FEET FROM THE <i>NORTH</i> LINE AND <i>1980</i> FEET FROM THE <i>EAST</i> LINE, SECTION <i>9</i> TOWNSHIP <i>21-S</i> RANGE <i>37-E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>3482' - R.D.B.</i>	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Abandonment of Blinetry Zone</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103
BLINETRY = ABANDONED by squeezing perforations 5843'-5942' w/ 125 S Class C Cement.

TUBB & DRINKARD = Acidized both zones w/ 2000 gal 15% + Fraced w/ 74300 gal poly Vis III + 126,000 # sand.

Ran dual completion equip & restored to production.

Giberson Unipacker Prod. packer set @ 6541'.

*Drinkard tubing landed @ 6636' (2 3/8" OD)
Tubb tubing landed @ 6491' (2 3/8" OD)*

*OC- 7-24-74
COMP- 10-17-74*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roy R. Yorkum*

TITLE *ADMINISTRATIVE ASSISTANT*

DATE *OCT 23 1974*

012- NMOC-11

APPROVED BY *1-DRK
1-SUSP
1-RRY*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE