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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name SOUTHLAND ROYALTY A
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat TUBB- DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) <u>3482' - R.D.B.</u>	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Abandon Blumery zone</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. SEE RULE 1103.)

Propose to abandon Blumery zone and fracture stimulate the Tubb and Drinkard zones.

Blumery: Squeeze operations 5843-5942' w/ 125 gr. Incon Class C cement. WOR & test.

Drill & clean out to PBD.

Tubb & Drinkard: Fracture stimulate in 4 equal stages using- 4000 gal 15% HCl acid; 90000 gal Poly Vis IIIA w/ additives + 32,000 # Sand. Evaluate + put on prod.

Tubb- Tbg to be landed @ 6500' approx (PERFS: 6200'-6495')

DDO- " " " " 6720' (PERFS: 6595'-6730')

GUIBERSON UNIPACKER TO BE SET @ 6550'

TD. 6740'

PBD- 6730'

7" CSA 6740'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>By R. Yorkum</u>	TITLE <u>ADMINISTRATIVE ASSISTANT</u>	DATE <u>JUL 2 1974</u>
APPROVED BY <u>Joe D. ...</u>	TITLE <u>...</u>	DATE <u>...</u>
CONDITIONS OF APPROVAL, IF ANY: <u>1-RR4</u>		