NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C+104 Supersedes Old C-103 and C-110 Difective 1-1-05

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER CASE	· •		
OPL CATOR			
Antoco Production C			
Aire	отрапу		
20X 65, H0355, N. M.			
Robbs of the stoney (Conck proper box)	Change in Transporter of:	Other (Please explain) EFFECTIVE	- 9-1-72
Heres = Linking	Oil Dry Ga	· · · · · · · · · · · · · · · · · · ·	
1 function of the Ownership	Casinghead Gas Conden	sate TOOMERLY- 10	POBIL PL CO
It change of ownership give name and wildrens or previous owner			
L DESCRIPTION OF WELL AND	LEASE	ognation Kind of Leas	Lease No.
SOUTHCAND KOVALT	1A 2 BLINEBRY-	State, Feder	
Unit Letter <u>B</u> ; 660	D Feet From The WORTH Line	e and <u>1980</u> Feet From	The EAST
Line of Section 9 Tow	vaship 2/-5 Range	37-E , NMPM, LE	A County
L DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Tours New Device Portune Co Box 1510 Minimum Approved copy of this form is to			oved copy of this form is to be sent)
Francis and and and Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
WORREN PETROLEUM CORP BOX 1589. TULSA OKCA 74102.		OK (A 74102	
If we appropriate of liquids, give a cation of lanks.	B 9 21 37	YES	10.11
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievanous (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pertorationa			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
A TINY DATA AND REQUEST FO		ter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-
ONL AFA U. Fun To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)	
Lart 1 2 Test	Tubing Pressure	Casing Pressure	Choke Size
Actual State Sunday Teat	Oil • Bbls.	Water - Bbls.	Gas-MCF
6:50 071		9	
GAS COME RESULTED THE HYDRAD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Two to the to Course, sack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L CARTIFICATE OF COMPLIAN	CE	OIL CONSERY	ATION 19972 MISSION
Company that the rules and regulations of the Oil Conservation Company to the Deen complied with and that the information given paper is true and complete to the best of my knowledge and belief.		48880VED 19	
		Orig. Signed by BY	
		TITLE Dist. I, Supv.	
04 / - HIMOEC-18			compliance with RULE 1104.
1- (Sign	ature)	well, this form must be accomp	wable for a newly drilled or despence anted by a tabulation of the deviation
(**	AREA SUPERINTENDENT	tests taken on the well in acco	ordance with RULE 111. ust be filled out completely for allow-
and the second of the second o	sep 8 1972	able on new and recompleted w	velia.
	5EP 0 1972	Fill out only Sections I. well name or number, or transpo	II, III, and VI for changes of owner, rier, or other such change of conditions

Separate Forms C-104 must be filed for each pool in multiply



REL- (TD)

012 Control (101) 100 and 100