

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION Dual Completion	X	REPORT ON (Other)	

3-4-54
(Date)

Hobbs, N. M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

Southland Royalty Co. "A"
(Lease)

Clarke Oil Well Service
(Contractor)

Well No. 2 in the NW 1/4 NE 1/4 of Sec 9,

T. 21-S, R. 37-E, NMPM, Drinkard (oil) Tubb (gas) Pool, Lea County.

The Dates of this work were as follows: January 20, 1954 to March 3, 1954, Inclusive

Notice of intention to do the work (was) (y/s/np) submitted on Form C-102 on January 9, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) (y/s/np) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The above well was dually completed as a gas-oil well 3-3-54. Work done and results obtained are as follows:

Loaded hole, tested casing with 1075 psi tested OK. Perforated Tubbs formation at 6200 - 6300; 6330 - 6340; 6488 - 6495 with 2 jet shots per foot. Set packer at 6550. Acidized 6330 - 6495 w/2500 gal 15% regular acid. Swabbed in and tested gas zone. Tested 1025 MCFPD against 460# back pressure CPF 1895 CPSI 2055, Pitot tube measurement. (A-four point back pressure will be run and results reported later.) Closed circulating valve and tested oil flow from the Drinkard below packer. Tested 51 BO 16 BW on 2 1/4" choke in 5 hours. Tubbs gas being produced through the annulus, Drinkard oil through the tubing.

Witnessed by T. S. Holden (Name) Stanolind Oil and Gas Company (Company) Head Roustabout (Title)

Approved: _____
OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Walter Henderson

Position Field Superintendent

Representing Stanolind Oil and Gas Company

Address Box 68, Hobbs, New Mexico

(Title) _____ (Date) _____