

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Southland Royalty A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3465' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>downhole commingling</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Began pump testing 11-21-83. Pump tested 28 days, last 24 hours pumped 11 BO, 11 BW, 9 MCF. Changed out pumping unit 12-22-83. Pulled rods and pump. Ran pump and rods. Pump tested for 5 days last 24 hours pumped 0 bbl oil, 14 bbl water, and 16 MCF. Moved in service unit 12-28-83, pulled rods and pump, and ran swab. Initial fluid level 600 ft above seating nipple. Ran rods and pump. Loaded tubing with 18 bbl brine water and tested pump to 500 psi, OK. Pump tested 5 days, last 24 hrs pumped 9 BO, 22 BW, 19 MCF. Moved in service unit 2-20-84. Pulled rods and pump. Removed tree and installed blowcut preventer. Pulled tubing and tubing anchor. Ran 5-1/2" Guiberson Universal V packer and 2-3/8" tubing. Packer set at 5558'. Dropped 2" standing valve and pressured tubing to 3000 psi, OK. Pulled tubing and ran 5-1/2" universal VI retrievable bridge plug, 5-1/2" universal V packer, and retrievable bridge plug set at 5568'. Packer set at 5508'. Tested packer to 500 psi, OK. Packer set at 4820'. Pressure tested annulus to 500 psi, OK. Pressure tested down tubing 500 psi, OK. Released packer, ran tubing and latched onto retrievable bridge plug. Released retrievable bridge plug, ran tubing and retrievable bridge plug set at 6705'. Pulled tubing and packer set at 5559'. Pumped 4500 gal 15% NEFE HCL acid with additives, 2500 gal methanol, 3000 gal CO2, 900 gal gelled brine, 2250 lb graded rock salt. Flushed with 24 bbl 10# brine 2% KCL. Swabbed and initial fluid level was 3000' from surface, O+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst DATE 4-2-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 5 1984

CONDITIONS OF APPROVAL, IF ANY:

final fluid level 5550' from surface. Released packer, ran tubing, and washed salt off RBP. Latched onto RBP an ulled tubing, packer, and RBP. an 2-3/8" seating nipple, 2-3/8" tubing. Seating nipple landed at 6693'. Removed blowout preventer and installed tree. Ran pump and rods, loaded tubing with 18 bbl brine water containing 2% KCL. Tested pump to 500 psi for 15 min. OK. Moved off service unit 2-24-84. Pump tested 11 days, last 24 hours pumped 19 bbl oil, 1 bbl water, 26 MCF. Well is currently producing.

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