

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Southland Royalty A
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3465' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER downhole commingling ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-31-83. Killed well, removed tree and installed BOP. Ran free point at 6126', chemical cutter and pulled out of rope socket. Ran overshot, jars on wireline and tagged at 4600'. Ran paraffin knife and cleaned out to 6080'. Latch on fish at 6080'. Ran overshot, grapples and jars. Latch on fish at 6053'. Recovered fishing tools. Ran chemical cutter and cut tubing at 6081'. Ran shoe, washpipe, drill collar and tubing. Tag at 5677'. Pump 120 BW and no circulation. Ran bit, drill collar and tubing to 5650'. Pump 100 bbl pill and broke circulation. Drilled to 5835' and washed to 6054'. Circulated hole clean. Tagged fish at 6052' and pumped 75 bbl BW. with 2% KCL. Circulate down to 6318'. Circulated hole clean. Latched on fish at 6084'. Finished running tubing and tagged at 5700'. Pumped 250 BW and wash to 5900'. Unable to circulate. Drilled to 6560' and circulated hole clean. Ran tubing to 6500'. Spotted 100 bbl pill and pumped 80 BW. Broke circulation. Recovered packer, ran bit, drill collar, tubing and tagged at 6685'. Ran tubing and drilled from 6685' to 6733'. Ran casing scrapper, drill collar, tubing and tagged at 6733'. Ran seating nipple and tubing. Tubing landed at 6695'. Anchor set at 5557'. Ran rods and pump. Moved out service unit 11-17-83. Pumped 1 BO, 31 BLW, 113 BW and 2 MCF in 96 hours. No further report until pump testing completed. Ref. Administrative Order No. DHC-395.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP

18. I, Peter J. Lewis, certify that the above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lewis

TITLE

DATE 12-7-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY

TITLE

DATE DEC 9 1983

CONDITIONS OF APPROVAL, IF ANY: