NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Le	ase			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Amo Location	co Productio	on Company Sec	l'wp				Royalty A No. 6		
of Well		9	21	d Method o	37	Prod. 1	Lea	Choke Size	
	Name of Rese	ervoir or Pool	Type of Pro (Oil or Gas		rt Lift				
Upper Compl	Blinebry		Gas	Fl	WCWC	Tbg.		48/64	
Lower Compl	Drinkard		0il	F1	OW	Tb	g	19/64	
			FLON TE	ST NO. 1					
Roth zon	es shut-in at	t (hour, date):_	9:00 a.m.	2-18-81				Lower	
		, date):					Upper mpletion	Completion	
Indicate	e by (X) the	e zone producing		• • • • • • • • •	• • • • • • •		Х		
Pressure at beginning of test							200	500	
Stabilized? (Yes or No)							Yes	·Yes	
Maximum	pressure dur	ing test		• • • • • • • • • • • • • • • • • • • •		•••••	200	500	
Minimum pressure during test								500	
Pressure at conclusion of test							60	500	
Pressure change during test (Maximum minus Minimum)									
		an increase or a				ــ		No chang	
		, date): 9:00	a.m. 2-20-	81	1 () (, r 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	mrs On			
		bbls; Grav							
		eaks indicated							
"Kemarka									
			FLO.L TES	ST NO. 2					
	,						Upper	Lower Completion	
		, date): 12:0							
		the zone produci						500	
		ng of test						<u> </u>	
		No)							
	pressure dur					500			
		ing test						80	
		Ion of test						80	
		Ing test (Maximu							
-		an increase or a			LOCAL GIA	ac Oil			
		r, date) 9:00		Induction 1	Production	on2			
Oil Pro During	duction Test: 5	_bbls; Grav	;Durin	g Test	61	MCF: (;or <u>12</u>	200	
Remarks	sNo	leaks indicated							
	_					a a malata	to the h	out of my	
I heret		at the informati	on herein con				tion Com		
Approve	ed	· .	19 W	Ey	Dane	Ras H	ardist	/ 	
New Me		servation Commis	27011 ~ 1			1		<u> </u>	
Ву	· · · · · · · · · · · · · · · · · · ·	NO. OF THE PERSON AS A SECOND				st. Admi	in. Analy	'st	
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