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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OMI
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-ENTER OR RE-LEASE A DIFFERENT RESERVOIR.)		5a. Indicate Type of Lease State ☐ Free ☒
1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER Dual		5. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company		6. Farm or Lease Name Southland Royalty "A"
3. Address of Operator P. O. Drawer "A", Levelland, Texas 79336		9. Well No. 6
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 9 TOWNSHIP 21-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Blinebry-Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3465 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To repair casing leak, OC SU 8-10-76. Pull tbq X Cut 5-1/2" Casing at 5228 and pulled out. Dress top of casing and run 5-1/2" csg and DV Tool 2' above casing bowl. Bowled into casing Cement with 500 sx Class C incor +3% Econolite + 6# salt per sx + 1/4# Flocele per sx and 100 Sx Incor neat +9.5# salt per sx. Did not circulate. Temp. Survey showed top of cement at 820 ft from surface. WOC 18 hrs and test casing with 1000# for 30 min. Test ok. Drill out DV Tool at 5217 and pull PB at 5570. Tag PBD at 6740; run gauge ring to 6550 and run Model D Packer and set at 6550. Pick up and test and run 2-1/16" tbq to Drinkard Zone and set in Packer. Run 2-1/16" tbq to Blinebry Zone. Release SU 8-31-76 and rig up Swb unit 9-1-76. Swab and test Drinkard Zone to 10-14-76. Acidize Drinkard Zone with 2000 gal 15% NE acid and evaluate. Swb and test Blinebry Zone.

Drinkard - Flw 2 Bo x 4 Bw X 14 MCFG on 20/64" CH X TPF 70# 24 Hrs.
Blinebry - PMP 2 Bo X 20 BLW X 7 MCFG 24 Hrs.

OC - 8-10-76
Comp. Drinkard - 11-1-76
Comp. Blinebry - 11-12-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <i>Ray W. Cox</i>	Ray W. Cox	TITLE Administrative Assistant	DATE 11-17-76
0 + 2 NMOCC - Hobbs	1 - Susp.		
1 - Division	1 - RC		
REMOVED BY	TITLE	DATE NOV 22 1976	

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

12-1-1976

OIL CONSERVATION COMM.
HOBBS, N. M.