

RECEIVED	
DATE	
TIME	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-75

5a. Indicate Type of Lease State ☐ ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name SOUTHLAND ROYALTY A
9. Well No. 6
10. Field and Pool, or Wildcat BUNE BRY- DRINKARD
12. County LEA

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

☒ GAS WELL ☒ OTHER- DUAL
1. Name of Operator Amoco Production Company
2. Address BOX 68, HOBBS, N. M. 88240
3. Well Name H 1980
4. Direction of Well NORTH
5. Distance from the Line and Feet from the Line 660
6. Direction of Well EAST
7. Line, Section, Township, Range, NMPM. LINE, SECTION 9 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3465' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK	☐ PLUG AND ABANDON	☒ REMEDIAL WORK	☐ ALTERING CASING
☐ PERMANENTLY ABANDON	☐ CHANGE PLANS	☐ COMMENCE DRILLING OPNS.	☐ PLUG AND ABANDONMENT
☐ ALTER CASING	☐	☐ CASING TEST AND CEMENT JOBS	☐
☐	☐	☐ OTHER	☐

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

Well closed production in January 1974. Found casing leaks @ 4804, 4828, & 5074'. Cut & pulled 5 1/2" casing from 5184'. Addressed stub, set casing bowl + rerun 5 1/2" casing + trialed on. Tested casing w/1000 # psi for 30 min. Test O.K.

drilled out Baker model D Packer @ 6500' & cleaned out to 6837'.

Perforated a dual Drinkard intervals 6470-80, 90-6500 10-20, 35-45, 50-75, 6650-60, 65-75, 80-90. w/25SPF. Acid in 4 stages w/ 4000 gal 15%. Fraced w/45,000 gal gel lime + 45000 # Sand.

Blunery- Fraced w/45000 gal gel lime + 45000 # Sand.

Ran Dual Comp Pqph. 2 3/8" tby landed @ 6677'. Packer Set @ 6165. Evaluated & rebarred to production.

TD-7200

PB-6837 (Drinkard-Ten Flow 70 Bo + 1280 MCFG 24 Hrs.)

OC 1-14-74 Comp 5/10/74

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ray R. Yorkum

TITLE **ADMINISTRATIVE ASSISTANT**

DATE **5-10-74**

012 NMOC-14

1-DIV

1-5450

1-R24

TITLE

DATE