PAN AMERICAN PETROLEUM GORPORATION

Post Office Box 6801

FROM: PAN AMERICAN PETR. CORPLOBES, New Mexico NAME CHANGED:

TO: AMCCO PRODUCTION CO. EFFECTIVE: 2-1-71

June 23, 1964

File:

VES-155-400.1

Subject: Shut-in Status

Drinkard Zone

Southland Royalty Well No. 6

Mr. Joe D. Ramey New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico

Dear Sir:

This has reference to your letter dated June 11, 1964, requesting a packer leakage test on the Southland Royalty "A" Well No. 6, a Blinebry Oil well located in Unit "H", Section 9, T-21-S, R-37-E.

This well was completed as a Drinkard Oil - Blinebry Gas well in December, 1953, with Drinkard Oil production through the tubing and Blinebry Gas production through the tubing-casing annulus. The Blinebry Zone was reclassified as an oil well in the Blinebry Oil Pool based on the producing characteristics shown on Form C-lló filed as the Official Gas-Distillate Test in November, 1962. Since Rule No. 107 states that flowing oil wells must be tubed, and the production from the Drinkard Zone had declined to the economic limit, the Drinkard was shut-in by setting a tubing stop in the seating nipple at 6482. The Blinebry Oil production was diverted through the tubing by means of a Garrett circulating valve at 6476. This work was approved by Form C-103 dated June 25, 1963.

Although the Drinkard and Blinebry are isolated by means of a Baker Model "D" Packer set at 6482 and the tubing stop in the seating nipple at the top of the packer, the well is actually a single Blinebry Oil completion producing through the tubing and open to the annulus. A packer leakage test would only record pressures in the Blinebry Zone. We, therefore, respectively request that this well be exempt from leakage tests as long as the well is in its present status. A sketch showing the down-hole equipment in this well is attached.

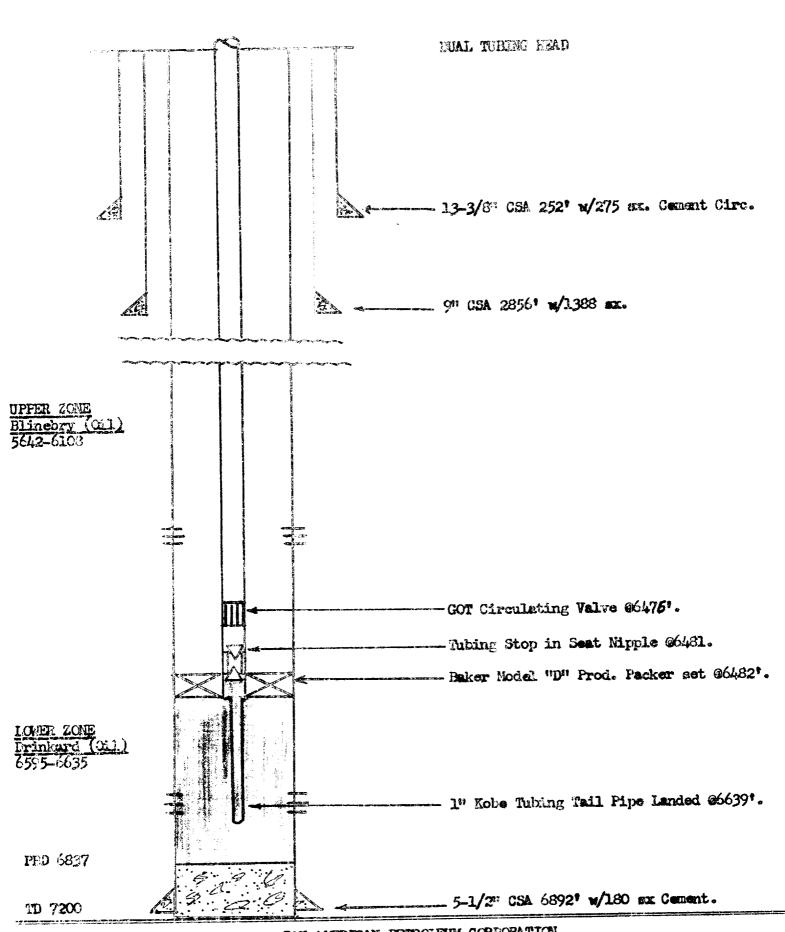
Yours very truly,

V. E. Staley Area Superintendent

BJS:slt

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PAN AMERICAN PETROLEUM CORPORATION Lagrammatic Sketch - Dual Completion Equipment Ithland Royalty Company "A" Well No. 6 (H-9-21-37)

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NEW MEXICO OIL CONSERVATION COI SSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZONTIONS.

ANSPORTER GAS TO TRANSPORT	OIL AND NATURAL GAS
CRATION OFFICE ERATOR FILE THE ORIGINAL AND 4 COP	IES WITH THE APPROPRIATE OFFICE HIT US
ompany or Operator	Lease Well No.
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ool Blinebry Cil	Kind of Lease (State, Fed, Fee)
If well produces oil or condensate Unit Letter	Section Township Range
Authorized transporter of oil or condensate	address (give address to which approved copy of this form is to be sent)
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Is Gas Actually Connected?	
Authorized transporter of casing head gas Tor dry gas Date Connected (2) Monthson Petrology Cosp.	Address (give address to which approved copy of this form is to be sent)
f gas is not being sold, give reasons and also explain its present disposition:	
Casing head gas Condensate	
Remarks 2002 emg - Johnson Jan Johnson (2008)	NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71
The undersigned certifies that the Rules and Regulations of the Oil Con	nservation Commission have been complied with.
Executed this the day of	, 19 <u> </u>
OIL CONSERVATION COMMISSION	
Approved by Alsha Alsha Merreralis Title	Title Company
/	Address
Date	Best On a Landay, The Contract