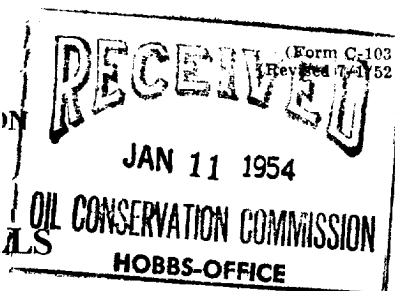


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Dual Completion (Other)	
				as a gas-oil well	X

January 7, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

Southland Royalty Company "A"
(Lease)

Clarke Oil Well Service Company
(Contractor)

Well No. 6 in the SE 1/4 NE 1/4 of Sec. 9

T. 21-S, R. 37-E, NMPM, Drinkard - (oil) Blinbry - (gas) Pool, Lea County.

The Dates of this work were as follows: December 19, 1953 to December 31, 1953 Inclusive

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~was~~ (was not) obtained.
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Baker Production packer at 6500' and perforated the Blinbry formation at the following intervals: 5642 - 5678; 5698 - 5707; 5713 - 5724; 5730 to 5743; 5764 to 5769; 5782 to 5802; 5880 to 5890; 5928 - 5938; 5986 to 6001; 6094 to 6108, with 2 jet shots per foot. Perforated intervals were selectively acidized with 11,100 gallons 15% regular acid. Calculated open flow from 4 point back pressure test is 9000 MCFPD. Estimated deliverability 8000 MCFPD at 500 PSIG flowing through casing. Shut in pending pipe line connection.

Witnessed by: Tom S. Holden
(Name)

Stanolind Oil and Gas Company Head Roustabout
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)

Engineer District 1

(Title)

JAN 25 1954

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Ralph J. Sanderson*

Position: Field Superintendent

Representing: Stanolind Oil and Gas Company

Address: P. O. Box 68, Hobbs, N. M.