MEXICO OIL CONSERVATION COM. SSION

Santa Fe, New Mexico

QUEST FOR (QUL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10 HORB able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered

into the stoc	k tanks. G	as must be r	eporte	d on 15.025 ps	ia at 60° F	ahrenheit.					
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SAID ADD L	ICDCDV I	POHESTI	NC. A	N ALLOWAE	HE FOR	(Place)	NIOWNI .	A C .		(Da	ate)
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(Co	mpany or O	perator)	· Arteria	21-S Recomplet	(Lease)	; wen no	······································	, I <b>n</b>		/4	/4
H	Se	c9	, T	21-3	3 <b>7-E</b>	, NMPM.,	Blinel	ory			Poo
(Unit)	)			Operation Began	7011				,	0 27 6	•
	B <b>A</b>		Cc	<b>Began</b> ounty. Date Spi	ıdded	17-23	, Da	te Complet	ed	ベーンエーフ	<u>ی</u>
Pleas	se indicate	location:	_								
				Elevation RD	B-34781	Total D	epth	72001	, P.B.	6837	) 
							•				
				Top oil/gas p	oay	5548		Prod. Fo	ormBJ	Linebry	
		x		Casing Perfor	rations:	56421 -	61081	·			01
			-	J							
				Depth to Cas	ing shoe of	Prod. String.		· · · · · · · · · · · · · · · · · · ·		·	
		<u> </u>	-	Natural Prod.	Test .	* · · · · · · · · · · · · · · · · · · ·					ROPT
				Tratulal I Tou	1 030		· <del>-</del>			******	
				based on		bbls. Oil	in	••••	Hrs	•••••	Mins
		•••••		Test after aci	d on shot						BODE
		ting Record		i est aitei aci	u or snot						BOI E
Size	Feet	Sax		Based on	•••••	bbls. Oil	in		Hrs		Mins
	l		7	Gas Well Pot	tantial Ah	ro estilos	nan fla	- 9000 M	CWPD C	ta firm fo	.ed
13-3/8"	275	275	_	Gas Well To	ciiuai	norma	/S.44 E		30.0.0.00	and and early	RW 12
0.2	2010	1380 / 1380cu. perlite	ft.	Size choke in	inches						
9₩	2843	perlite	-	D . C . 11		. 17			Qhut Ti	n - Por	ndine
534	6880	180 ca.	ft.	Date first oil Pipe Line	run to tank Connect	s or gas to 1:	ransmissi	on system:.	S1117.6*!	<u>u - 161</u>	<b>.</b>
-2		Perlite	1	Transporter t			ermian	Basin P	ipe Li	ne Com	any
			 	Transporter							
Remarks:	Estimat	ed deliv	erabi	lity 8000	MCFPD at	500 PSI	. Flo	wing thr	ough e	asing.	
ACCINICI RO											
			•••••		••••••						
I heret	w cortify t	hat the info	rmatic	on given above	is true an	d complete to	o the best	of my kno	wledge.		
Approved	JA	N 25 199	Λ.			Stanolin					
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OI	Z CONSE	RVATION	COM	MISSION	F	LARDYL	Leur	wells	on		
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E <sub>l</sub>	ngineer [	District 1/	/			Sen	d Commi	unications r	egarding	well to:	
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						AddressB	ox 68.	Hobbs. N	lew Mex	i.90	