## State of New Mexico rgy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Form C-105

1625 N. French Dr., Hobbs, N	NM 88240								Revised March 25, 1999		
<u>DISTRICT II</u>						WELL API NO.					
811 South First, Artesia, NM 88210 OIL CONSERVATION D						ON	30-025-06445				
DISTRICT III 2040 South Pacheco 1050 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM, 87505							5. Indicate Type of Lease STATE  FEE				
1060 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, NM 87505  DISTRICTIV						6. State Oil & Gas Lease No.					
2040 South Pacheco, Santa F	e, NM 87505										
	L COMPLE	ETION OR	RECOMPLETIO	N REPORT	AND LO	OG .					
1a. Type of Well:  OIL WELL	Псл	CAMELL	DRY D	OTUED			7. Lease Nan	ne or Unit Agreement	Name		
OIL WELL GAS WELL DRY OTHER  b. Type of Completion: Re-Entry							Southland Royalty A				
New Well Workover Deepen Plug Back Diff. Resvr. Other								1			
Name of Operator							8. Well No.				
Apache Corporat	cion						8. WEI NO.	7			
3. Address of Operator							9. Pool name or Wildcat				
2000 Post Oak B	lvd., Ste. 10	0, Houston	n, Texas 77056-4	400 / 713-296	6-6000		Penrose	Skelly; Gray	burg		
Unit Letter	A :	660	Feet From The	North	Line and	585	Feet From Th	e Eas	St Line		
Section		Township	21S	Range	37E	NMP	NMPM Lea County				
10. Date Spudded	11. Date T.D. Rea	ched	12. Date Compl. (Ready to F		13. Elevati	ons (DF& RKB, RT, GR		14. Elev. Casingh	ead		
15. Total Depth	16. Plug Bac	k T.D.	11/27/ 17. If Multiple Comp			3468'	GR Rotary Tools		Cable Tools		
8482		5000	Many Zones?			Drilled By	1001				
19. Producing Interval(s), of	-	op, Bottom, Name	e					20. Was Direction	al Survey Made		
Grayburg 3826 - 21. Type Electric and Other							122. Was Well Cored				
I Type Lawers and Salar	200gu zami						22. Was Wei	Corba			
23.			0.00100								
CASING SIZE	WEIGHT	TB/PT	CASING R DEPTH SET	ECORD (Re HOLE S		strings set in	Well) NTING REG	CORD	AMOUNT PULLED		
9-5/8	32		1331	12-1/4		580 sx / Circu		AMOUNT PULLED			
7	20# 8		7169	8-3/4			irculated to Surface				
5-1/2	15# 8	z 17#	8473	6-1/4			ulated to Surface				
	ļ			<del></del>							
24.	<u> </u>	LINER RE	ECORD.		25.			THIDING DEC	ODD		
SIZE TOP BOTTOM			SACKS CEMENT	SCREEN			TUBING RECO		PACKER SET		
						2-7/8		3998			
26. Perforation record	d (interval, size,	and number)				ID, SHOT, FRAC PTHINTERVAL	TURE, CEN				
Grayburg 3826-44, 5	52-64, 72-78, 90	)-98, 3910-30	0, 56-66 - 4" - 302	Holes	<del></del>	3826 - 3966	AMOUNT AND KIND MATERIAL USED Acidize w/ 4000 gals 15% HCL				
j					3	3956 - 3966	Acidize w/ 2000 gals 15% HCL				
Blinebry 5660-5950 Tubb 6118-6300 (A		Cement pl	ug 5780' - 6038'		ļ	660 6616	0 1	1275			
		) Cement pi	lug 6468' - 6726'			5660 - 6616 5660 - 6675	Cement squeezed w/ 375 sx Squeezed behind 5-1/2" casing				
						5596 - 6675	Cement squeezed w/ 150 sx				
Abo 6775-7120 (Abandoned) Cement plug 6909' - 7228' 6775 - 7002							Cement squeezed w/ 275 sx Squeezed behind 5-1/2" casing				
6775 - 7120   Fusselman 7384-7450 (Abandoned) / CIBP @ 7350' w/ 35' cement cap								Delmiu 3-1/2	casing		
,											
Hare Simpson 8094-	8363 (Aband	oned) / CIBF	? @ 8044' w/ 35' ceme.	nt cap		8094-8363	Cement squeezed w/ 150 sx				
  Hare Simpson 8400-	18 (Abandon	ed) / CIBP @	⊋ 8350' w/ 50' cement	cab			<del> </del>				
28.				PRODUC'	TION		<u> </u>				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Stat	us (Prod. or Shut-in)		
11/27/00 Date of Test	Hours Tested			mping - 1.5"	Rod Ins	Gas - MCF	Water -	Bbl.	Producing  Gas - Oil Ratio		
12/17/00	24			Period	32	38	122	1	1188		
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water											
Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)								34.5 Test Witnessed By			
Sold							Apache Corporation				
30. List Attachments	Okultur O	.h / A	102 0 1 1 1	10.104			-	•			
			103 Sundry Notice		wledge and h	elief	·····	minaru .			
Signature	MAN	1: 1:	dosla!	Printed	bra J. A	•	Title St	Engineering	g Technician Date 12/18/00		
I I / / Signatur	- <u> </u>	1K ///~	X XX / (XXX )	Name De	vius. 12	14010011			2 . 50 miletair Date 12/10/00		

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

		Southeastern	New Mexico		Northwestern New Mexico						
T. Anhy T. Canyon					T	. Ojo Alamo		T. Penn. "B"			
T. Salt			T. Strawn				land	T. Penn. "C"			
B. Salt			T. Atoka	Atoka T. Pictured Cliff			T. Penn. "D"				
T. Yates			T. Miss	T. Miss T. Cliff House			T. Leadville				
T. 7 Rivers			T. Devonian T. Menefee			. Menefee	T. Madison				
T. Queen			T. Silurian T. Point Looke			. Point Lookout	T. Elbert				
T. Grayburg			T. Montoya T. Mancos			. Mancos	T. McCracken				
T. San Andre	es		T. Simpson T. Gallu			'. Gallup		T. Ignacio Otzte			
T. Glorieta			· · · · · · · · · · · · · · · · · · ·			lase Greenhorn		T. Granite			
T. Paddock			T. EllenburgerT			. Dakota		Т.			
T. Blinebry			T. Gr. Wash			. Morrison		Т.			
T. Tubb			T. Delaware Sand			. Todilto		Т.			
T. Drinkard			T. Bone Springs			'. Entrada		Т.			
T. Abo			T. Rustler			. Wingate		Т.			
T. Wolfcam	<del></del> р		· · · · · · · · · · · · · · · · · · ·			. Chinle		Т.			
T. Penn			Т.			. Permain		Т.			
T. Cisco (Bo	ough C)		Т.			`. Penn "A"		Т.			
			OIL (	OR GA	AS SAND	S OR ZON	ES				
No. 1, from			to	N	lo. 3, from			to			
No. 2, from	***************************************	***************************************	to	 N				to			
		***************************************	IMP	ORTA		TER SAND	S				
Include data	on rate of wa	ter inflow and ele	vation to which water re								
No. 1, from			to				feet				
No. 2, from	***************************************	••••••••••••••	to	**********	••••••	*************	feet				
No. 3, from	***************************************		to				foot				
	***************************************			CODD	(Attach o	dditional ch		•••••••••••••••••••••••••••••••••••••••			
			LITHOLOGY REC	JUKD	(Attach a	uuliullai sii	eet 11 necessary)				
		Thickness in	LITHOLOGY REC		(Attach a	dditional sin	eet if necessary)				
From	То		LithoLOGY REC		From	To	Thickness in Feet	Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			
From	То	Thickness in	LITHOLOGY REC					Lithology			

District I i625 N. French Drive, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources De ment

Form C-102 Revised October 18, 1994

Instruction on Back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505

AMENDED REPORT

District II P O Drawer DD, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pac	heco, Santa	Fe, NM 875	05	WELL I	OCATION AN	ND ACREAGE	DEDICATIO	N PLAT		
30-02	<sup>1</sup> API Number <b>30-025-06445</b>				Code	<sup>3</sup> Pool Name Penrose Skelly; Grayburg				
2311	<sup>4</sup> Property Code 23112					<sup>6</sup> Well Number 7				
1	<sup>7</sup> OGRID No. <b>000873</b>			<sup>8</sup> Operator Name Apache Corporation					<sup>9</sup> Elevation 3480	
	<del></del>	<del></del>			10 Surfa	ace Location				
UL or Lot No.  A	Section 9	Township 21S	Range 37E	Lot Idn	Feet from the 660	North/South line North	Feet from the 585	East/West line East	County Lea	
	<del>y</del>			11 Bc	ottom Hole Loc	cation If Differe	ent From Surfa		<del></del>	
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<sup>12</sup> Dedicated Ac	eres 13 Joint	or Infill 14	Consolidati	on Code 14 O	Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

