

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-73

|                        |  |
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|                                |   |
|--------------------------------|---|
| 3a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 3. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>AMOCO PRODUCTION COMPANY  | 8. Farm or Lease Name<br>Southland Royalty "A" |
| 3. Address of Operator<br>P.O. Box 4072, Odessa, Texas 79760   | 9. Well No.<br>7                               |
| 4. Location of Well<br>UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>585</u> FEET FROM<br><u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Hare Simpson |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3480' RDB   | 12. County<br>Lea                              |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                 |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Recompletion</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 6-11-87 and pull rods, pump and 2 3/8" tubing. Tag PBTD at 6622'. Run cement retainer and set at 5540'. Squeeze perforations in the Drinkard, Tubb and Blinbry with 200 SX Class C with additives, 100 SX Class C with 1/2#/SX Tuff Plug, 75 SX Class C neat. WOC. Run bit and drill out cement retainer and cement from 5540 to 6524' and fell out of cement. Run Tubing to 6622' and tag cement. Drill cement from 6622 to 6885 and fell out of cement. Run tubing to 7055 and drill cement to 7066 and fell out of cement. Run tubing and tag float collar at 7130 and drill out to 7170. Drill open hole from 7170 to 8473'. Run CNL, FDC, DLL and gamma ray. Run 5" casing from 8473 to 6748 and 5 1/2" casing from 6748 to Surface with a DV tool at 6830. Cement first stage with 260 SX Class H and circulate through DV tool for 4 hours. Cement 2nd stage with 450 SX Class H neat and circulate 110 sacks cement to surface. Run bit and drill out to 8450. Run casing gun and perforate from 8094 to 8100, 8112 to 25, 8130 to 36, 8142 to 50, 8156 to 60, 8164 to 68, 8172 to 80, 8194 to 8210, 8238 to 42, 8250 to 60, 8280 to 83, 8300 to 04, 8342 to 46, 8359 to 63 and 8400 to 18 with 4 JSPF. Run packer and tubing and set packer at 8380. Acidize perfs at 8400 to 8418 with 1500 gallons of 15% HCl. Swab for three days and recover 82 barrels water and 21 barrels oil. Run RPB and set at 8388 and cap with 1 sack of sand. Acidize perfs from 8094 to 8363 with 5000 gallons of 15% HCl with RA material. Run tracer survey. Swab and recover 0 BBL oil. Run cement retainer and set at 8000'. Cement squeeze perfs from 8094 to 8363 (inclusive) with 150 sacks of Class H. WOC. Run bit and drill out retainer and (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|  |                                 |                         |
|--|---------------------------------|-------------------------|
| SIGNED <u>Eddie W. Seay</u>                | TITLE <u>Sr. Admin. Analyst</u> | DATE <u>9-17-87</u>     |
| APPROVED BY <u>Oil &amp; Gas Inspector</u> | TITLE _____                     | DATE <u>SEP 23 1987</u> |
| CONDITIONS OF APPROVAL, IF ANY:            |                                 |                         |

cement to 8363. Pressure test squeeze and would not hold. Run tubing to 8372 and spot 75 sacks of Class H and pull tubing to 2000' and pump 4.5 bbls into formation at 2200 PSI. WOC. Run bit and drill cement from 7500' to 8370'. Pressure test squeeze to 1000 PSI for 30 minutes and test OK. Run tubing and pull RBP at 8388'. Run tubing and seating nipple landed at 8427'. Run rods and pump. RD and MOSU 8-15-87 and return to production. Well is currently shut-in.

IPAWO: 0 BBL Oil, 257 BBL Water, 0 MCFD

RELEASED  
SEP 22 1987  
OCD  
HOOVER OFFICE