

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Company
Address P.O. Box 68, Hobbs NM 88240

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain) <u>Recompletion to Tubb then DHC Blen, Drbd, and Tubb</u>
☒ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Casinghead Gas	
	☐ Dry Gas	
	☐ Condensate	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Southland Royalty A</u>	Well No. <u>7</u>	Pool Name, Including Formation <u>Tubb Oil and Gas</u>	Kind of Lease State, Federal or <u>Fed</u>	Lease No.
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>585</u> Feet From The <u>East</u> Line of Section <u>9</u> Township <u>21-S</u> Range <u>37-E</u> , NMPLA, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Texas NM Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bx 53222, Houston, Tx 77052</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Warren Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bx 1589, Tulsa, OK 74102</u>
If well produces oil or liquids, give location of tanks.	Unit : <u>A</u> Sec : <u>9</u> Twp. : <u>21-S</u> Rge. : <u>37-E</u> Is gas actually connected? <u>Yes</u> When : <u>1-25-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Harry C. Clark
(Signature)
Asst. Admin. Analyst
(Title)
3-27-85
(Date)
045 NM00D, H 1-JRB 1-FJN 1-GCC

OIL CONSERVATION DIVISION

APPROVED MAR 29 1985
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well ☒	Gas well	New well	Workover	Deepen	Plug back	Same Reservoir	Diff. Res.
Date Spaced OC 1-2-85	Date Compl. Ready to Prod. 3-24-85	Total Depth 7169		P.B.T.D. 6636					
Elevations (DF, RKB, RT, CR, etc.) 3480' RDB	Name of Producing Formation Tubb Oil and Gas	Top Oil/Gas Pay 6118		Tubing Depth 6624'					
Perforations 6118-6300 non cont.							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		1331		580				
8 3/4"	7"		7169		550				
	2 3/8"		6624'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-25-85	Date of Test 3-24-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 10	Water-Bbls. 10	Gas-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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MAR 28 1985

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