

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

1. Name of Operator
AMOCO PRODUCTION COMPANY

2. Address of Operator
P. O. Box 68, Hobbs, NM 88240

3. Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 585 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 21-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Firm or Lease Name

Southland Royalty A

9. Well No.

7

10. Field and Pool or Wildcat

Blind-Dred-Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

3480' RDB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Completion Operations ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with thg, RBP, and pbr. RIH with cmt retainers, set at 6755' and pumped 100 svs class C neat to abandon Abo. Drilled out to 6636' Perforated Tubb and Drilled intervals 6118-6530 non-continuous w/4SPF. Acidized Drinkard perfs with 2500 gals 15% NEFE HCl in 2 stages and 400 gals 30# gelled brine and 800#'s rock salt. Swabbed back load. Acidized Tubb perfs with 4400 gals 15% NEFE HCl in 3 stages and 600 gals 30# gelled brine and 1200 #'s rock salt. Swabbed back load. Fractured Tubb with 12000 gals 40# HPG X-linked gel containing 25,250 lbs 20/40 sand and 5% diesel. Swabbed and flowed back well 015 NMOC, H 1-JRBI-FJN 1-6CC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark

TITLE Asst Admin Analyst

DATE 3-27-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE MAR 29 1985

CONDITIONS OF APPROVAL, IF ANY

to evaluate Tubb production. Acidized Blinbry with 3000 gals 15% NEFE HCl. RIH with production equipment. 2 3/8" seating nipple landed at 6624'. Tested pump to 500 psi, tested OK. MOB U 2-21-85 and began pump testing 2-23-85. Last 24 hrs. pumped 10 BO, 10 BW, and 50 mcf. Operations completed 3-24-85. Well is currently producing Blinbry, Tubb, and Drkd DHC.

RECEIVED

MAR 28 1985

U.S.D.
HONOLULU OFFICE