

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Southland Royalty "A"
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>585</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blin. Dark-Talk
15. Elevation (Show whether DF, RT, GR, etc.) 3480' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Status update ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested, last 2 runs rec 5 BW and 1 BO. POH with pkr, thg, and RBP. RIH with CIBP and set at 6878'. RIH with cmt retainer, set at 6750'. Squeezed with 50 sxs class C' w/add and 25 sxs class C' neat. 42 sxs in formation and 34 sxs top of retainers. Drilled out & cleaned out to 6878'. POH. RIH with pkr and set at 6751'. Tested squeeze to 1000 psi, tested OK. Drilled out CIBP at 6878' and cleaned out to 7139', POH. RIH with RBP, pkr, and thg. RBP set at 7129' and pkr set at 7090'. Pumped 500 gals 15% NEFE HCL & flushed with 33 bbls 2% HCL FW, communicated to csg. Re-set pkr at 7020' and spotted 550 gals 15% NEFE HCL, flushed with 27 bbls. 0+5 NMOCD, H 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 2-7-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ DATE FEB - 8 1985
CONDITIONS OF APPROVAL, IF ANY:

2% KCl fresh water, Communicated to csg. Re-set pkr at 6870' and pumped 10 bbls 15% NEFE HCl, communicated to csg. Reverse circ 100 bbl 2% KCl fresh water. Re-set pkr at 6750'; loaded csg with 90 bbls 2% KCl fresh water and swabbed well. Currently preparing to abandon Abo.

RECEIVED

FEB -7 1985

O.C.D.
HOBBE OFFICE