

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P.O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>585</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3480' RDB</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Southland Royalty "A"</u> 9. Well No. <u>7</u> 10. Field and Pool, or wildcat <u>Blin-Drkt-Tubb-Albo</u> 12. County <u>Lea</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Status Update ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and POH with production equipment. Repaired 2 holes in 9 5/8" csg. Tested csg to 100 psi, tested OK. Ran pipe inspection log from 4000 to surf. TCMT at apx 2870'. Ran tbg to 2200' and spotted 10' sand on RBP. Perforated 4400-1401 w/4 JSF. Ran tbg and pkr and set pkr at 1102' and circ down tbg out 9 5/8" csg. Pumped 340 sgs class c' meat and circ 85 sgs. Drilled out to 1460' and est. inj rate and POH. RIH and set cmt retainer at 1295'. Pumped 150 sgs class c' meat and displaced with 7 BFW. Strung out of retainer and dumped 2 sgs cmt. Reversed out 1 sx, 14 sx in csg, 133 sgs on formation. POH. Drilled out to 1450' and tested to 750 psi, tested OK. 075 NMCOO, H 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin Analyst DATE 1-28-85
Eddie W. Seay
APPROVED BY Oil & Gas Inspector TITLE _____ DATE JAN 30 1985
CONDITIONS OF APPROVAL, IF ANY:

Cleaned out to 5000' and POH. RIH and retrieved ABP at 5000' RIH and milled over pkr at 6400' and POH. RIH and cleaned out sand to 6740, knocked out aluminium plug and POH. RIH and tagged pkr at 6750, milled over and POH with pkr + tbg. Cleaned out to 7139'. Ran tbg to 7139' and displaced hole with 27% KCl filtered water and POH. Ran GR/KCL log 7138-5000'. Keyed 6812-18, 6828-33, 6839-49, 6883-6910, and 6988-7002' w/45PF. RIH with pkr, RBP, and tbg. RBP set at 7135' and pkr set at 6941'. Ran base GR/Temp survey and acidized with 2982 gals x-linked 15% HCl. Communicated above pkr. Pulled tbg and set pkr at 6805' and flushed with 52 bbls 27% HCl FW. Released pkr and reset at 6783'. Currently Swab testing.

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JAN 29 1985

U.S. GEOLOGICAL SURVEY
HOBBS, N.M.