

NAME OF OPERATOR	
LOCATION	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Ameco Production Company		
Address BOX 63, MOSES, N. M. 88240		
Reason for filing (check proper box)	Other (Please explain)	
New well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐
EFFECTIVE - 9-1-72		
FORMERLY - MOBIL PL Co		
If change of ownership give name and address of previous owner		

I. DESCRIPTION OF WELL AND LEASE				
Well Name SOUTHLAND ROYALTY A	Well No. 7	Pool Name, including Formation DRINKARD - OIL	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter A : 660 Feet From The NORTH Line and 585 Feet From The EAST				
Line of Section 9 Township 21-S Range 37-E , NMFM, LEA County				

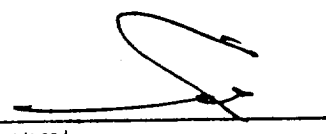
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) TEXAS-NEW MEXICO PIPE LINE Co BOX 1510 MIDLAND TEXAS 79701
Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) WABSEN PETROLEUM Corp BOX 1589, TULSA OKLA 74102
Is gas actually connected? YES	When
Unit B Sec. 9 Twp. 21 Rge. 37	

If gas production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA								
Describe Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date completed	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

VI. TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Flow Test New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Production Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS TEST			
Actual Production - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing points (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED SEP 12 1972 , 19	
		BY Joe D. Ramey	
(Signature)		Dist. I, Supv.	
AREA SUPERINTENDENT		TITLE	
SEP 8 1972		This form is to be filed in compliance with RULE 110.	
(Date)		If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply	

RECEIVED

SEP 11 1972

OIL CONSERVATION COMM.
HOBEA, N. M.