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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name SOUTHLAND ROYALTY A
3. Address of Operator BOX 68, HOBBS, N. M. 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>585</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat BLINEBRY-DEINKARD
15. Elevation (Show whether DF, RT, GR, etc.) <u>3480' RDB</u>		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity perforated intervals 5660-79, 5724-26, 29, 33-37, 41-47, 56-61 w/2SPF. Acidized 5724-61' w/ 2500 gal 15%. Acidized 5660-79 w/2500 gal 15% LSTNE. Evaluated and restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. York TITLE Engineer AREA SUPERINTENDENT DATE MAR 20 1972

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE MAR 23 1972

CONDITIONS OF APPROVAL, IF ANY:

W 2. NMOC-C-4
1-DIV
1-SUSP

RECEIVED

MAR 22 1972

OIL CONSERVATION COMM.
HOBBS, N. M.