

REFERENCE SHEET FOR UNDESIGNATED WELLS

DATE 9-23-87

OIL/GAS oil

COUNTY Lea

OPERATOR Amoco Prod. Co.

ADDRESS _____

LEASE NAME, WELL NO. Southland Royalty A #7-A

FOOTAGE LOCATION 660 FROM THE N LINE AND 585 FROM THE E LINE

SECTION 9 TOWNSHIP 21 RANGE 37

COMPLETION DATE 8-15-87

NAME OF PRODUCING FORMATION Simpson

TOP OF PERFORATIONS 8400 - 8414

DEPTH TO CASING SHOE _____

C-123 FILED _____

NAME OF POOL FOR WHICH EXTENSION WAS ASKED _____

ADVERTISED FOR _____ HEARING CASE NO. _____

NAME OF POOL FOR WHICH EXTENSION WAS ADVERTISED _____

PLACED IN _____ BY ORDER NO. R- _____

REMARKS Have Simpson

WRS COMPLETION REPORT

COMPLETIONS SEC 9 TWP 21S RGE 37E
PI# 30-T-0027 04/18/88 30-025-06445-0003 PAGE 1

NMEX LEA * 660FNL 585FEL SEC NE NE
STATE COUNTY FOOTAGE SPOT
AMOCO PROD D D D
OPERATOR WELL CLASS INIT FIN
7 SOUTHLAND ROYALTY "A"
WELL NO. LEASE NAME
3478DF HARE
OPER ELEV FIELD/POOL/AREA
API 30-025-06445-0003

LEASE TYPE NO PERMIT OR WELL I.D. NO
06/11/1987 04/07/1988 ROTARY TAWO
SPUD DATE COME DATE TYPE TOOL STATUS
8600 SIMPSON CLARKE WELL SRVCG 28
PROJ DEPTH PROJ FORM CONTRACTOR
DTD 8482 PB 8443 OTD 7169 FM/TD SIMPSON
DRILLERS T.D. LOG T.D. PLUG BACK T.D. OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI N EUNICE, NM

CASING/LINER DATA

CSG 5 1/2 @ 8473 W/ 710 SACKS

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SIMPSON	8094	-4616	

PRODUCTION TEST DATA

BLINEBRY PERF	5660-	5950		
TUBB PERF	6118-	6300		
DRINKARD PERF	6596-	6616		
PERF 5660- 5950	6118- 6300	6596- 6616		
SQZD 5660- 5950	6118- 6300		W/ 375S	

SIMPSON PERF	W/ 188/IT	8238- 8418	GROSS	
PERF 8238- 8242	8250- 8260	8280- 8283	8300- 8304	
PERF 8342- 8346	8359- 8363	8400- 8418		
ACID 8400- 8418	1500GALS			
15% HCL				

SIMPSON PERF	W/ 260/IT	8094- 8210	GROSS	
PERF 8094- 8100	8112- 8125	8130- 8136	8142- 8150	
PERF 8156- 8160	8164- 8168	8172- 8180	8194- 8210	
ACID 8094- 8210	5000GALS			
15% HCL				

CONTINUED IC# 300257017787

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PI-WRS-GET
Form No 187

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AMOCO PROD D D D
7

SOUTHLAND ROYALTY "A"

PRODUCTION TEST DATA

SQZD 8094- 8210 W/ 150S
SWBD 60 BLW IN 8 HRS
SQZD & DOC TO 8443

SIMPSON PERF 8238- 8363
SQZD 8238- 8363 W/ 75S
SQZD & DOC TO 8443

PTP 241BW 24HRS
SIMPSON PERF 8400- 8418

PTP 4BOPD 218BW 24HRS
SIMPSON PERF 8400- 8418

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS CNL FDC GR
LOGS LATL

DRILLING BREAKS

08101-08109
08130-08171

DRILLING PROGRESS DETAILS

AMOCO PROD
BOX 68
HOBBS, NM 88240
505-393-2167

OWDD: OLD INFO: FORMERLY AMOCO PROD #7
SOUTHLAND ROYALTY "A". ELEV 3478 DF. SPUD
1/2/85. 9 5/8 @ 1331 W/500 SX, 7 @ 7169
W/550 SX. OTD 7169. PB 6636. COMP 3/24/85.
IP NO CHANGE. PROD ZONE: BLINEBRY 5660-5950.
IPP 10 BO, 10 BWPD. PROD ZONE: TUBB 6118-6300.
IP NO CHANGE. PROD ZONE: DRINKARD 6596-6616.
(TRIPLE PRODUCER).

06/15 LOC/1987/
06/12 7169 TD, PB 6636, PLG TBG
06/19 7169 TD, DOC @ 7140
06/26 DRLG 8121

CONTINUED

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AMOCO PROD
7

SOUTHLAND ROYALTY "A"

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DRILLING PROGRESS DETAILS

07/02 8473 TD, SI
07/02 DEEPENED 7169' TO 8473
RAN 5 1/2 CSG
07/10 8482 TD, PB 8443, TSTG
07/10 DEEPENED 8473 TO 8482
07/17 8482 TD, PB 8443, PREP ACID
07/24 8482 TD, PB 8443, SWBG
07/31 8482 TD, PB 8443, SWBG
08/07 8482 TD, PB 8443, CO
08/14 8482 TD, PB 8443, DOC
08/21 8482 TD, PB 8443, TOP
08/28 8482 TD, PB 8443, TOP
09/04 8482 TD, PB 8443, TOP
09/11 8482 TD, PB 8443, SI
09/18 8482 TD, PB 8443, SI
10/30 8482 TD, PB 8443, SI
12/11 8482 TD, PB 8443, SI
01/15 8482 TD, PB 8443, SI
02/11 8482 TD, PB 8443, SI
04/12 8482 TD, PB 8443
COMP 4/7/88, TEMP ABAN
NO CORES OR DSTS RPTD

COUNTY LEA FIELD Blinebry, Tubb &/ STATE NM
 OPR AMOCO PROD /Drinkard API 30-025-06445
 NO 7 LEASE Southland Royalty "A" MAP
Sec 9, T21S, R37E CO-ORD
660 FNL, 585 FEL of Sec
4 mi N/Eunice Re SPD 1-2-85 Re CMP 3-24-85

CSG	WELL CLASS: INIT DX FIN DO LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TD	7169 (ABO)	PBD	6636

(Blinebry) Perfs 5660-5950 NO CHANGE
 IP (Tubb) Perfs 6118-6300 P 10 BOPD + 10 BW. Pot based on
 24 hr test. GOR (NR): gty (NR)
 (Drinkard) Perfs 6596-6616 NO CHANGE

CONTR OPRS ELEV 3480 KB SUBS

F.R.C. 5-25-85 OWWO
 PD 6636 WO
 (Orig. Pan American Pet. Corp., Cmp. 8-21-62 dual
 thru (Blinebry) Perfs 5819-5950 & (Drinkard)
 Perfs 6596-6616, OTD 7169, OPB 6625; OWWO & Re-
 Cmp. 3-20-72 dual thru (Blinebry) Perf 5660-5950
 & (Drinkard) Perfs 6596-6616, OTD 7169, OPB 6625)
 5-20-85 TD 7169; PBD 6636; Complete
 DOC to 6636
 Perf (Tubb) 6118-6300
 Acid (6118-6300) 4400 gals (15% HCL)
 Frac (6118-6300) 12,000 gals + 25,250# sd
 Operator plans to downhole commingle the
 Blinebry, Tubb & Drinkard zones
 5-25-85 COMPLETION ISSUED
 5-4-42 NM
 IC 30-025-70266-85

OWWO

COUNTY LEA FIELD Blinebry & Drinkard STATE NM MN 06445
 OPR AMOCO PRODUCTION CO. MAP
7 Southland Royalty "A"
Sec 9, T-21-S, R-37-E CO-ORD
660' FNL, 585' FEL of Sec

Re-Cmp 3-20-72	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 9 5/8" at 1331' w/580 sx 7" at 7169' w/550 sx				
LOGS EL GR RA IND HC A				
	TD 7169'; PBD 6625'			

(Blinebry) Perfs 5660-5950' NO NEW POTENTIAL

(Drinkard) Perfs 6596-6616' NO CHANGE

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CONT. PROP DEPTH 5950' TYPE WO
 DATE

F.R.C. 4-15-72; Opr's Elev. 3480' KB
 PD 5950' WO (Blinebry)
 (Orig. Pan American Pet. Corp., comp 8-21-62
 thru (Blinebry) Perfs 5819-5950' & (Drinkard)
 Perfs 6596-6616', OTD 7169', OPB 6625')
 4-11-72 TD 7169'; PBD 6625'; COMPLETE
 Perf 5660-79', 5724-26', 5729', 5733-37',
 5741-47', 5756-61' w/2 SPF
 Acid (5660-5761') 5000 gals
 4-15-72 COMPLETION REPORTED