State of New Mexico als and Natural Resources Department

Form C-105 Revised 1-1-89

Energy, M State Lease-6 copies

P.O. Box 1980, Hobbs, NM 88240

Fee Lease-5 copies

DISTRICT

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION				
P.O. Box 2088	30-			

Santa Fe, New Mexico 87504-2088

WELL API NO.		
30-025-06446		
5. Indicate Type of Lease		
STATE	✓ FEE	

DISTRICT III					6. State Oil & Gas Lease No.					
1000 Rio Brazos Rd., Aztec, NM 87410				22503						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well:						7. Lease Name or	7. Lease Name or Unit Agreement Name			
☐ OIL WELL ☐ GAS WELL ☐ DRY ☑ OTHER INJECTION										
b. Type of Completion:							Northe	ast Drin	kard Unit	
New Well	Workove	er 🗌 De	epen 🔲 Plug E	ack Diff.	Resvr.	✓ Other				
Name of Operator							8. Well No.			
Apache Corpora	ation						9. Pool name or Wildcat			
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400						Eunice N. Blinebry-Tubb-Drinkard				
Well Location     Unit Letter	Α	: 660	Feet From The	North	Line and	660	Feet From The	Eas	it Line	
Section	10	Township	21S Range	37E	- NMPM	Lea	— County		<del></del>	
10. Date Spudded	11. Date T.D. I	Reached	12. Date Compl. (Ready		13. Eleva	ations (DF& RKB, RT,	1 1	Elev. Casing	nead	
			10/2		<u> </u>	3440'	GR			
15. Total Depth	16. Plug 8	6750	17. If Multiple Co Many Zones?			18. Intervals Drilled By	Rotary Tools	ı	Cable Tools	
7875 19. Producing interval(s),	of this completion		1		7.	1	120.	Was Directio	nal Survey Made	
Blinebry 5736 -		Tubb 61		Orinkard 6516	6717	' (Injection Int				
21. Type Electric and Other							22. Was Well Core	ed		
23.			CASING RE	CORD (Repo	rt all et	tringe eat in	wall			
CASING SIZE	WEIGH	T LB./FT.	DEPTH SET	HOLE S			G RECORD	Т	AMOUNT PULLED	
13-3/8"	48#		228		1/2"	175 sx / Circ		<del> </del>	, and orth to be be	
9-5/8"	36#		2987		1/4"	<u> </u>	C @ 780' (Temperature Survey)		ture Survey)	
5-1/2"	15.5 8	. 17#	7725	7-7			C @ 4815' (Temperature Survey)			
	····		-			1		T		
24.		LINER REC	ORD		25.		TUBING RECORD			
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE		DEPTH SET PACKE		PACKER SET	
						2-3/8"			5682	
26. Perforation reco					27. AC	DID, SHOT, FRA	CTURE, CEMENT, SQUEEZE, ETC.			
Paddock 5290 - 55	90 Abando	ned / Cemei	nt Squeeze		DE	PTH INTERVAL	VAL AMOUNT AND KIND MATERIAL USED			
Blinebry 5736-80,	5812-80-50	06-88 6035.	-54 (38 holes)		-	***************************************	<del></del>			
<b>Billiebly</b> 5730-00,	3012-00, 03	00-00, 0000	-04 (00 Holes)							
Tubb 6110-78, 621	8-59, 6325-	95, 6417 (34	holes)							
Drinkard 6530-671	4 (158 holes	s) / 6516-86,	6607-14, 6717 (16)	noles)			<del> </del>			
   Wantz ABO 6850-6	3390 Aband	oned					CIBP @ 6750			
Court	30007134114	0.100					OID! (g 0100			-
Ellenburger 7725-	7875 (Open	Hole) Aband	doned				CIBP @ 7650			
28.			0 1 0 10 175	PRODUCTI						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)					pe pump)		vveii Status	(Prod. or Shut-in)		
10/23/98 Date of Test	Hours Test	ed ed	Choke Size F	rod'n For C	Dil - Bbl.	Gas - MCF	Water - Bbl.	<del> </del>	Injecting Gas - Oil Ratio	
1	7,00,0700	·	ł .	est Period					ous chrane	
Flow Tubing Press.	Casing Pres	sure Calculate	d 24- Oit - Bbl.	Gas - M	CF	Water - Bbl.	Oil Gravity	- API - (Corr.	)	
•		Hour Rate			-			•		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By						
30. List Attachments							1			
ou, con michigan										
31. I hereby certify that the	e information sh	own on both side	of this form is true and c	omplete to the best of r	ny knowled	ge and belief		· · · · · · · · · · · · · · · · · · ·		
<b>.</b> .	WIND	2 0 O	In De LIM	Printed Name Del	bro I A	Indoreen	Engine	orina T	ach = 44/00/0	10
Signature			MILLE AND		uia J. F	Anderson	_Title  Engine	semiy 1	ech Date 11/23/9	10

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada Т T. Abo T. T. Wingate T. Wolfcamp T. Chinle T. Penn T. Permain Т. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology Thickness in Feet From To Lithology