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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Dauron</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Drinkard</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>AZTEC OIL &amp; GAS COMPANY</b>
3. Address of Operator <b>P.O. Box 837, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>E</b> LINE, SECTION <b>10</b> TOWNSHIP <b>21S</b> RANGE <b>37E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3452 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done 4/8/74

1. Drilled out C.I.B.P.'s at 5400' & 5520'. Squeezed w/150 sacks class "C" cement to 3000 psi
2. Drilled out cement and retainer. Pressured csg. to 3000 psi for 10 min. Hold O.K.
3. Drilled out C.I.B.P. at 6400'
4. Set C.I.B.P. at 6750' w/1 sack
5. Perforated Drinkard formation 6530-50', 6592-98', 6622-32', 6642-50', 6670-78', 6684-96' & 6702-14', w/2 SPF
6. Acidized above perforations in 3 stages w/6500 gals. sand-water-fractured w/40,000 gals. jelled brine water & 67,000 pounds sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

original signed by:

SIGNED **LESTER L DUKE** TITLE **District Superintendent** DATE **April 16, 1974**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1974

OIL CONSERVATION COMM.  
HOUSTON, TEXAS