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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator AZTEC OIL & GAS COMPANY	8. Farm or Lease Name Dauron	
3. Address of Operator P.O. BOX 837, Hobbs, New Mexico	9. Well No. 1	
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 21 RANGE 37 NMPM.	10. Field and Pool, or Wildcat Wantz Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3452 RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done 7-20-70

1. Set C.I.B.P. at 6400' to shut off Wantz Abo perforations at ~~6850~~-7030' (Overall)
2. Paddock formation was perforated at 5557-64'; 5572-79', and 5584-90'; Treated with 1000 gals acid and swabbed dry.
3. A C.I.B.P. was set at 5520' w/1 sack cement. Casing perforated at 5454-66' & 5472-78' treated w/1000 gals acid. Swabbed dry.
4. A C.I.B.P. was set at 5400' and csg. perforated at 5346-58'; swabbed tested 5 Bbls formation wtr. /1 hr. Well shut in 8-30-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

SIGNED LESTER L DUKE TITLE District Superintendent DATE 4/1/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: