

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>AZTEC OIL &amp; GAS COMPANY</b>	8. Farm or Lease Name <b>Dauron</b>
3. Address of Operator <b>P.O. BOX 8237 Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>21</b> RANGE <b>37</b> NMPM.	10. Field and Pool, or Wildcat <b>Wantz Abo</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work is proposed:

1. Drill out C.I.B.P.S. at 5400', 5520', and squeeze perforations at 5557-64', 5572-79' 5584-90', 5454-66', and 5472-78' w/125 Sacks cement.
2. Drill out cement and C.I.B.P. at 6400'.
3. Set C.I.B.P. w/1 sack cement at 6750'.
4. Perforate Drinkard at 6530-50', 6592-98', 6622-32', 6642-50', 6670-78', 6684-96', 6702-14', w/2 SPF.
5. Break down perforations w/acid and sand-water-fracture using 40,000 gals treated brine and 60,000 pounds sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by LESTER L. DUKE TITLE District Superintendent DATE 4/1/74

APPROVED BY Joe P. E. Duke TITLE Director DATE 4/1/74  
CONDITIONS OF APPROVAL: IF ANY: