

Santa Fe, New Mexico

SEP 14 1950

## NOTICE OF INTENTION TO DRILL

OIL CONSERVATION COMMISSION  
HOBBS OFFICE

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

September 13, 1950

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Southern Union Gas CompanyDauronWell No. 1in NE 1/4 NE 1/4

Company or Operator

Lease

of Sec. 10, T. 21S, R. 37E, N. M. P. M., N. Drinkard Field, Lee County.

N

The well is 660 feet (S.) of the N line and 660 feet (W.) of the E line of Section 10

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is F. DauronAddress Carlsbad, New Mexico

If government land the permittee is \_\_\_\_\_

Address \_\_\_\_\_

The lessee is Southern Union Gas CompanyAddress Dallas, Texas.

AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows:

Rotary equipment from surface to total depthThe status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Operator maintains Blanket Bond

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17 1/2"	13-3/8	48#	N	165'	C	175
12 1/2"	9-5/8	36#	N	2940'	C	1500
5 1/2"	15.5 & 17#	17#	N	7750'	C	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6600 feet.

Additional information: We propose to drill this test to granite. If the Simpson section, or Ellenberger are not present or are not productive we will complete in the regular Drinkard pay section.

Approved SEP 14 1950, 19\_\_\_\_  
except as follows:

Sincerely yours,

Southern Union Gas Company

Company or Operator

By Charles P. MillerPosition Agent

Send communications regarding well to

Name Southern Union Gas CompanyAddress Dallas, Texas.

OIL CONSERVATION COMMISSION,

By Ray G. GallowayTitle Oil & Gas Inspector