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SANTA FE				
FILE				
U.S.G.S.		<u></u>		
LAND OFFICE			! 	
TRANSPORTER	OIL			
	GAS		<u> </u>	
OPERATOR			L_	
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NEW MEXICO OIL CONSERVATION COMMIS

Form C-104 Supersedes Old C-104 and C-110

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions and the section of the se

Separate Forms C-104 must be filed for each pool in multip

- ⊢	SANTA FE		R ALLOWABLE ND	Effective 1-1-65		
	FILE	S				
—	U.S.G.S.	ADTHORIZATION TO TRAIN	PORT OIL AND NATURAL GA			
	TRANSPORTER GAS					
-	OPERATOR					
1.	PRORATION OFFICE					
-	ZTEC OIL & CAS COMPANY					
	P. O. BOX 337, HOBBS, NEW MEXICO 88240					
þ	Reason(s) for filing (Check proper box)	Character of	Reclassified fro	om Oil to Gas Well		
- 1	New Well	Change in Transporter of: Oil Dry Gas				
1	Recompletion Change in Ownership	Casinghead Cas Condensa	te 🔲			
II	f change of ownership give name and address of previous owner					
		FACE				
	DESCRIPTION OF WELL AND L Lease Name	Well No. Pobl Name, merading . or		77-0		
	DAURON	2 BLINEBRY (GA	15)			
	Unit Letter Feet From The North Line and 525 Feet From The East					
	Line of Section 10 Town	nship 2 1-8 Range 37	-E , NMPM, Lea	County		
Ļ	Line of Section		EFFECTIVE JAN	NUARY 31, 1977,		
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	FR OF OIL AND NATURAL GAS	Address (Give address to which approve	OMPANY IN TO be sent)		
	Texas-New Mexico Pipe Line Company		P.O. Box PSIO, MITELIAN, FORBANTOI Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casi Skelly Oil Company	inghedd Odd y j	Eunice, New Mexico Is gas actually connected? Who			
	If well produces oil or liquids, give location of tanks.	A 10 21-S 37-E	Yes	7-1-63		
L I	If this production is commingled with	h that from any other lease or pocl, g	ive commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workove: Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	THE DATA AND PROJECT FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo					
V.	able for this depth or be for full 24 nours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F tow, pump, gas			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	I uping Piensure (Baue-12)		A TION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN 17 1972			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. orginial signed by LESTER L. DUKE		APPROVED			
			BY Orig. Signed by Joe D. Ramey			
			Joe D. Ramey TITLE Dist. I, Supv.			
			TITLE	n compliance with RULE 1104.		
	TESTEK T	PENNAMENTAL	well, this form must be accom	panied by a tabulation of the deviate cordance with RULE 111.		
	DISTRICT SURCEMPRENDENT		tests taken on the well in ac-	well, this form must be accompanied by a table. It is tests taken on the well in accordance with RULE 111.		

December (Pide) 1971

(Date)

Service Services

Orio, Sumed he Joe D. Ramev Dist. I. Supv.

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OIL CONSERVATION COMM. HOBBS, N. M.