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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Aztec Oil &amp; Gas Company</b>				Address <b>P. O. Box 837, Hobbs, New Mexico</b>			
Lease <b>Dauron</b>	Well No. <b>2</b>	Unit Letter <b>A</b>	Section <b>10</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>2/25-3/2/1964</b>	Pool <b>Blinebry</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Set Halliburton "DC" Retainer at 5928.
2. Squeezed perforations at 6033-6140 with 75 sxs regular with 6/10% Halid-9 and 15 sxs regular neat to 3600 psi. Cement on top of retainer back to 5918 PBD.
3. Ran 3 1/2" N-80 tbg and packer to 5724. Fraced existing perforations at 5760-5780 and 5871-5878 with 7500 gals lease oil, 5000 lbs sand, 326 gals acid and 100 bls rock salt. Pressure and rate indicate two perforations open.
4. Pulled tbg. and packer. Perforated with one 1/2" hole at following depths: 5763, 5769, 5774, 5777, 5782, 5873 & 5876.
5. Ran 3 1/2" N-80 tbg. and packer. Set packer at 5730 and treated with 400 gals acid, 26,000 gals lease oil, 26,000 lbs sand and 5 ball sealers.
6. Testing.

Witnessed by <b>Jerry Eskew</b>	Position <b>District Engineer</b>	Company <b>Aztec Oil &amp; Gas Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

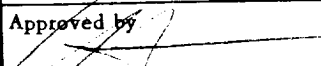
D F Elev. <b>3452</b>	T D <b>7462</b>	P BTD <b>6450</b>	Producing Interval <b>5760-80 &amp; 5871-78</b>	Completion Date <b>10/3/63</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>5950</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>7462</b>	
Perforated Interval(s) <b>5760-80, 5871-78, 6033-37, 6046-49, 6051-53, 6055-59, 6077-80, 6085-88, 6095-6104, 6107-10, 6121-24, 6134-40.</b>				
Open Hole Interval		Producing Formation(s) <b>Blinebry</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1/11/64</b>	<b>14</b>	<b>19.6</b>	<b>3</b>	<b>1419</b>	
After Workover	<b>1/21/64</b>	<b>56</b>	<b>172</b>	<b>0</b>	<b>3171</b>	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by 	Name <b>original signed by LESTER L. DUKE</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Aztec Oil &amp; Gas Company</b>