

W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

OCT 29 3 08 PM '53

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into	the st	ock tanks.	Gan must	be reported on	10.020 para at	60° Fahrenheit. Hobbs, New Mexi	.eo 10-	30-
						(Place)	(Date)	
	UED	ERV DE	OUESTIN	ig an allov	VABLE FOR	A WELL KNOWN A	S :	
akt te c	, nek 011	& Clas C	company		Dauron	, Well No2 ;	in NE 1/4 NE	1/4
	Compa	ny or Oper	ator)		(Lease)		A	_
A	- J	Sec	10	, T. 21	, R 37	., NMPM.,	linebry Oil	Poc
Unit	Letter	_		•	oi Morko Agr	6 90-7-20-63 peta	Drilling Completed	
 .	• - • - • • • • •	Lea						
Pl	ease in	ndicate lo	cation:	Elevation	575k	Name of Prod.	Form. Blinebry	
	C	В	A					
D	U		0	PRODUCING INT	ERVAL - 575	34-84, 5871-78"		
			<u> </u>	Perforations		Dev. A. b.	Decth	
E	F	G	H	Open Hole		Depth Casing Shoe	Depth Tubing	
- [Ì	1 1			-		
	K	J	<u> </u>	OIL WELL TEST	•		le water in hre. min.	Chok Size
	V		-	Natural Prod.	Test:	bbls.oil,bb	ls water in hrs, min.	
ł				Test After Ac	cid or Fracture	Treatment (after recove	ry of volume of oil equal to volu	e Dr
M	N	0	P	load oil uses	d): 21 bb	is,oil, _Obbls w	Chok ater in 24 hrs, 0 min. Size	<u> </u>
				GAS WELL TEST				
					=	pre/have Hour	s flowedChoke Size	
	/ F01	OTAGE)			. Test:	NOTY Day; Hour		
	,Casin	g and Ceme	nting Reco	rd Method of Te	sting (pitot, b	ack pressure, etc./:	Mary flowed	
Sin	·	Feet	Sax	Test After A	cid or Fracture	Treatment:	MCF/Day; Hours flowed	
	10	105	200	Choke Size	Method	cf Testing:		
13-3	5/0	195	200	 		(Give amounts of materia	ls used, such as acid, water, oi	l, a
8 -5	5/8	2 999	1700	l candl:				_
<u>`</u>				Casino	Tubina	Date first new	10-3-63	
5 -1 /	/2	7462	500	Fress. Oper	Press Pu	oil run to tanks_		
	-+			Oil Transpor	ter_ Texas	-New Mexico Pipel	ine	
	1			1	Skell	v		
		This wal	1 1488 0	riginally a	Rlinebry 8	as well complete	1 8 5650-5705	
mari	ks:	# Blank	rer set	@ 5950 ¹			•••••••••••••••••••••••••••••••••••••••	
• • • • • • • •	. 	- 2 CHO2						• • • • •
	· •					and complete to the be	st of my knowledge.	
I	hereby	certify t	hat the in	formation given	above is true	and complete to the be	Gas Company	
pprov	ved		\$1	····	, 19		Gas Company Company or Operator orginial signe LESTER L. C. (Signature)	UKE
	OII	. CONSE	RVATIO	N COMMISSI	ON	By: LES!	(Signature)	
	7.7		A. 1	(
ν.	1	of (X		anel		Send Com	munications regarding well to:	
y · ····	()					Name Aztec Oil	& Gas Co.	
itle	<u></u>			•		Box 837	, Hobbs, New Mexico	
						Address		