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LAND OFFICE

TRANSPORTER

OIL

GAS

PRODUCTION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Order) **OCT 29 3 02 PM '63**

Name of Company

Aztec Oil & Gas Company

Address

Box 837, Hobbs, New Mexico

Lease

Duron

Well No.

2

Unit Letter

A

Section

10

Township

21

Range

37

Date Work Performed

7-1-63

Pool

Undesignated

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☐ Other (Explain):☐ Plugging☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Backed off tubing from Model "D" Packer @ 6510'.
2. Set C.I.B.P. @ 6450' with 2 sacks cement
3. Perforated Blinbry 5754-84' & 5871-78' w/2 holes/ft.
4. Acidized w/3000 gals. perfs communicated w/gas zone perforation @ 5650-5705'.
5. Perforated @ 6033-37', 6046-49', 6051-53', 6055-59', 6077-80', 6085-88', 6096-6104', 6107-10', 6121-24', 6134-40', w/2 holes/ft.
6. Acidized w/1700 gals.
7. Squeezed perfs @ 5650-5705', & 5754-84', w/100 sx reg cement
8. 30% perfs @ 6033-37', 6046-49', 6051-53', 6055-59', 6077-80', 6085-88', 6096-6104', 6107-10', 6121-24', 6124-30', w/30,000 gals lse oil & 30,000# sd. Frac communicated w/squeezed cone @ 5650-5705'. Tested 8 BWPD, gas TSTM - did not recover load oil
9. Squeezed perfs @ 5650' w/100 sacks reg cement.
10. Perf 5754-84' w/1 hole/ft. Isolated w/2 packers & acidized w/1000 gals.
11. Set packer @ 5950' to shut-off perfs @ 6033-6140' (over-all)
12. Ran subsurface pump and rods.

Witnessed by

Dwight Tipton

Position

Production Foreman

Company

Aztec Oil & Gas Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

3452

T D

7563

P B T D

6450

Producing Interval

5754-6140' No!

Completion Date

10-2-63

Tubing Diameter

2"

Tubing Depth

5860'

Oil String Diameter

5 1/2"

Oil String Depth

7563'

Perforated Interval(s)

5754-84', 5871-78'

Open Hole Interval

None

Producing Formation(s)

Blinbry

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-1-63	10	2800	None	280,000	2800
After Workover	10-1-63	30	15	4	500	-----

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name original signed by:

LESTER L DUKE

Title

Position

District Superintendent

Date

Company

Aztec Oil & Gas Company